NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY (A COMPONENT UNIT OF THE COUNTY OF BERGEN) REPORT OF AUDIT

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INDEPENDENT AUDITOR'S REPORT

Honorable Chairman and Members of the Northwest Bergen County Utilities Authority County of Bergen Waldwick, New Jersey

Report on the Financial Statements

Modified Opinion

We have audited the accompanying statements of net position of the Northwest Bergen County Utilities Authority as of December 31, 2024 and 2023, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, except for the effects of the matter described in the "Basis for Modified Opinion" paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Northwest Bergen County Utilities Authority as of December 31, 2024, and the respective changes in financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Modified Opinion

Management has not updated the net other post-employment benefit obligation and net pension obligation, deferred outflow, accounts payable, and deferred inflow accounts to a measurement date acceptable under current accounting standards for the year ended December 31, 2024. Government Accounting Standards Board Statements No. 68 and No.75 require a state or local government employer to recognize a net pension liability and other post-employment benefit obligation measured as of a date no earlier than the end of its prior fiscal year. The amount by which this departure would affect the deferred outflows of resources, liabilities, deferred inflows of resources, net pension and net post-employment benefit obligation has not been determined.



Honorable Chairperson and Members of the Northwest Bergen County Utilities Authority Page 2.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatements, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Northwest Bergen County Utilities Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and Government Auditing Standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Northwest Bergen County Utilities Authority's internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Northwest Bergen County Utilities Authority's ability to continue as a going concern for a reasonable period of time.



Honorable Chairperson and Members of the Northwest Bergen County Utilities Authority Page 3.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control—related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, schedule of the Authority's proportionate share of the net pension liability, schedule of funding progress for the OPEB plan, schedule of employer contributions to the OPEB plan, and schedule of Authority contributions as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of the financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Emphasis of Matter

Prior Period Restatement

The Authority restated the net OPEB obligation, net pension obligation, deferred outflow, accounts payable and deferred inflow accounts to a measurement acceptable under current accounting standards for the year ending December 31, 2023. The resulting adjustment is discussed in Note 16 to the financial statements. Our opinion is not modified with respect to this matter.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The supplementary information listed in the table of contents and the schedule of expenditures of federal and state awards, are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information listed in the table of contents and the schedule of expenditures of federal and state awards, is fairly stated, in all material respects, in relation to the basic financial statements as a whole.



Honorable Chairperson and Members of the Northwest Bergen County Utilities Authority Page 4.

Management is responsible for the other information included in the annual report. The other information comprises the letter of comments and recommendations section but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated March 11, 2025 on our consideration of the Northwest Bergen County Utilities Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Northwest Bergen County Utilities Authority's internal control over financial reporting and compliance.

Very truly yours,

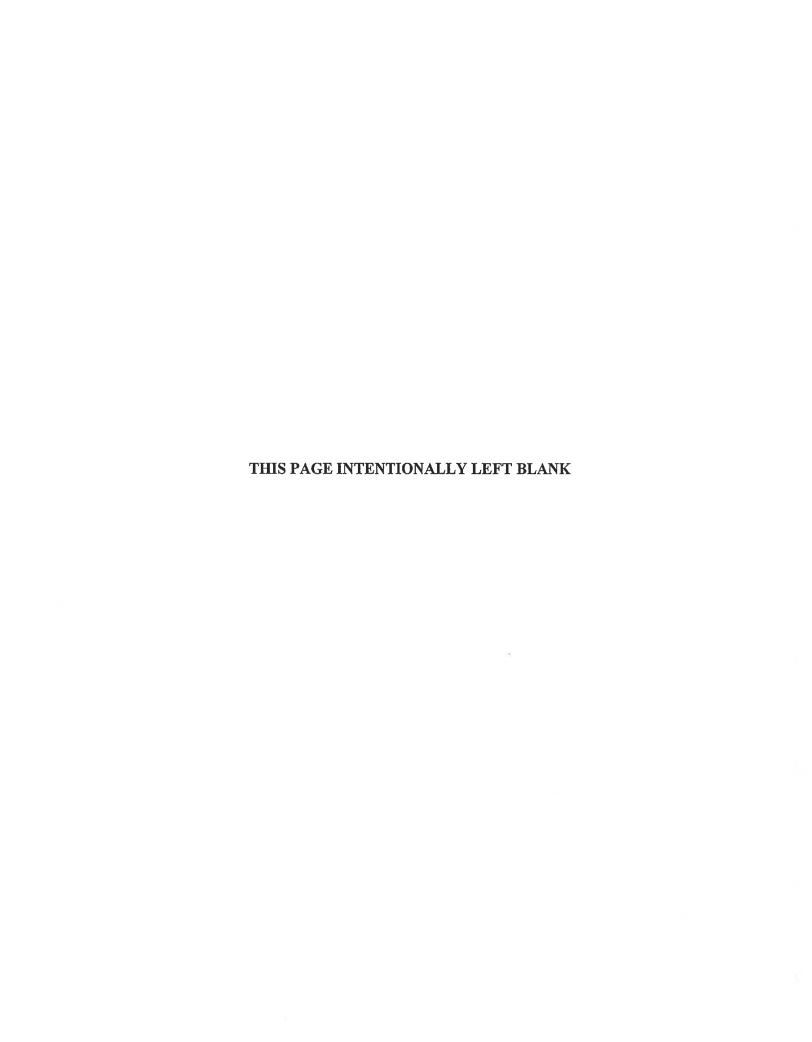
WIELKOTZ & COMPANY, LLC Certified Public Accountants Pompton Lakes, New Jersey

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March 11, 2025



Required Supplementary Information - Part I



Management Discussion and Analysis



MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED

As management of the Northwest Bergen County Utilities Authority, we offer the Authority's financial statements this narrative overview and analysis of the Authority's financial performance during the years ended December 31, 2024 and 2023. Please read this analysis in conjunction with the Authority's financial statements, which follow this section.

Financial Highlights

- The Authority's assets and deferred outflows of resources exceeded its liabilities and deferred inflows of resources by \$40,982,991 (net position) for the year reported. This compares to the previous period when assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$36,557,027, as restated.
- Total net position is comprised of the following:
 - (1) Net investment in capital assets of \$41,356,956 includes property and equipment, net of accumulated depreciation, and reduced for outstanding debt related to the purchase or construction of capital assets.
 - (2) Restricted net position of \$11,172,317 are restricted by constraints imposed from outside the Authority such as debt covenants, grantors, laws, or regulations.
 - (3) Unrestricted net position of \$(11,546,282) represent the portion available to maintain the Authority's continuing obligations to citizens and creditors.
- Total liabilities of the Authority decreased by \$2,179,772 to \$41,554,710 during the year ended December 31, 2024.

Overview of the Financial Statements

This annual report includes this management discussion, the independent auditor's report and the basic financial statements of the Authority. The financial statements also include notes that explain in more detail some of the information in the financial statements.

Required Financial Statements

The financial statements of the Authority report information of the Authority using accounting methods similar to those used by private sector companies. These statements offer short and long-term financial information about its activities. The *Statement of Net Position* includes all of the Authority's assets, deferred outflows of resources, liabilities and deferred inflows of resources, and provides information about the

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

nature and amounts of investments in resources (assets), the consumption of net position that is applicable to a future period (deferred outflows of resources), the acquisition of net position that is applicable to a future reporting period (deferred inflows of resources) and the obligations to Authority creditors (liabilities). It also provides the basis for evaluating the capital structure of the Authority and assessing the liquidity and financial flexibility of the Authority.

All of the current year's revenues and expenses are accounted for in the *Statement of Revenues, Expenses* and *Changes in Net Position*. This statement measures the results of the Authority's operations over the past year and can be used to determine whether the Authority has recovered all its costs through user fees and other charges, operational stability and credit worthiness.

The final required financial statement is the *Statement of Cash Flows*. This statement reports cash receipts and cash payments, and net changes in cash resulting from operations, investing and financing activities and provides answers to such questions as what operational sources provided cash, what was the cash used for, and what was the change in cash balance during the reporting period.

Notes to the Financial Statements

The accompanying notes to the financial statements provide information essential to a full understanding of the financial statements. The notes to the financial statements begin immediately following the basic financial statements.

Other Information

In addition to the basic financial statements and accompanying notes, this report presents certain required supplementary information. This supplementary information follows the notes to the financial statements.

Financial Analysis of the Authority

One of the most important questions asked about the Authority's finances is "Is the Authority as a whole better able to fulfill its mission as a result of this years activities?" The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the Authority's activities in a way that will help answer this question. These two statements report net position of the Authority and the changes in those assets. The reader can think of the Authority's net position – the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources – as one way to measure financial health or financial position. Over time, increases or decreases in the Authority's net position are one indicator of whether its financial health is improving or deteriorating. However, one will need to consider the non-financial factors such as changes in economic conditions, population growth, development, and new or changed government regulation.

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

Net Position

As year-to-year financial information is accumulated on a consistent basis, changes in net position may be observed and used to discuss the changing financial position of the Authority as a whole.

The Authority's net position at December 31, 2024 was \$40,982,991. This is a \$4,425,964 increase over last period's restated net position of \$36,557,027. A summary of the Authority's statement of net position is presented in the following table:

Condensed Statement of Net Position

	Dec. 31, 2024	Restated Dec. 31, 2023	Dollar <u>Change</u>	Percent Change
Current Assets Non-Current Assets Total Assets	23,904,408 63,520,467 87,424,875	21,406,294 63,821,987 85,228,281	2,498,114 (301,520) 2,196,594	11.67 (0.47) 2.58
Deferred Outflows of Resources	4,844,499	4,887,822	(43,323)	(0.89)
Current Liabilities Non-Current Liabilities Total Liabilities	4,994,701 36,560,009 41,554,710	5,697,006 38,037,476 43,734,482	(702,305) (1,477,467) (2,179,772)	(12.33) (3.88) (4.98)
Deferred Inflows of Resources	9,731,673	9,824,594	<u>(92,921)</u>	(0.95)
Net Investment in Capital Assets Restricted Unrestricted	41,356,956 11,172,317 (11,546,282)	39,821,686 11,974,705 (15,239,364)	1,535,270 (802,388) <u>3,693,082</u>	3.86 (6.70) (24.23)
Total Net Position	40,982,991	<u>36,557,027</u>	4,425,964	12.11

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

Net Position (Continued)

A summary of the Authority's prior year statement of net position is presented with comparative FY 2023 balances in the following table. This comparison has not been restated to reflect the changes required by GASB Statement No. 68 or 75.

Condensed Statement of Net Position

	Dec. 31, 2023	Restated <u>Dec. 31, 2022</u>	Dollar <u>Change</u>	Percent <u>Change</u>
Current Assets	21,406,294	20,787,943	618,351	2.97
Non-Current Assets	63,821,987	63,592,521	<u>229,466</u>	0.36
Total Assets	85,228,281	84,380,464	847,817	1.00
Deferred Outflows of Resources	4,339,148	4,382,472	(43,324)	(0.99)
Current Liabilities	5,771,164	4,739,898	1,031,266	21.76
Non-Current Liabilities	38,552,188	40,740,684	(2,188,496)	(5.37)
Total Liabilities	44,323,352	45,480,582	(1,157,230)	(2.54)
Deferred Inflows of Resources	10,122,887	10,241,114	_(118,227)	(1.15)
Net Investment in Capital Assets	39,821,686	37,778,596	2,043,090	5.41
Restricted	11,974,705	11,723,928	250,777	2.14
Unrestricted	(16,675,201)	(16,461,284)	(13,618,793)	82.73
Total Net Position	35,121,190	33,041,240	2,079,950	6.30

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

Net Position (Continued)

While the Statement of Net Position shows the change in financial position of net position, the Statement of Revenues, Expenses and Changes in Net Position provides answers as to the nature and source of these changes.

Condensed Statement of Revenues, Expenses And Changes in Net Position

	Dec. 31, 2024	Restated Dec. 31, 2023	Dollar <u>Change</u>	Percent <u>Change</u>
Operating Revenues Non-operating Revenues Total Revenues	18,542,449 <u>1,119,374</u> <u>19,661,823</u>	16,840,661 <u>670,350</u> <u>17,511,011</u>	1,701,788 <u>449,024</u> <u>2,150,812</u>	10.11 66.98 12.28
Depreciation Other Operating Expense Other Non-operating Expense Total Expenses	2,504,544 12,461,513 <u>269,802</u> 15,235,859	2,593,672 12,486,153 351,236 15,431,061	(89,128) (24,640) (81,434) (195,202)	(3.44) (0.20) (23.18) (1.27)
Change in Net Position	4,425,964	2,079,950	2,346,014	112.79
Net Position, January 1	36,557,027	34,477,077	2.079,950	6.03
Net Position, December 31	40,982,991	<u>36,557,027</u>	4,425,964	12.11

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

Net Position (Continued)

A summary of the Authority's prior year statement of revenues, expenses and change in net position is presented with comparative 2023 figures in the following table. This comparison has not been restated to reflect the changes required by GASB Statement No. 68 or 75.

Condensed Statement of Revenues, Expenses And Changes in Net Position

	Dec. 31, 2023	Restated Dec. 31, 2022	Dollar <u>Change</u>	Percent Change
Operating Revenues Non-operating Revenues Total Revenues	16,840,661 <u>670,350</u> 17,511,011	$ \begin{array}{r} 16,109,230 \\ \underline{190,011} \\ \underline{16,299,241} \end{array} $	731,431 _480,339 _1,211,770	4.54 252.80 7.43
Depreciation Other Operating Expense Other Non-operating Expense Total Expenses	2,593,672 12,486,153 351,236 15,431,061	$ \begin{array}{r} 2,722,203 \\ 12,380,238 \\ \underline{432,050} \\ 15,534,491 \end{array} $	(128,531) 105,915 (80,814) (103,430)	(4.72) 0.86 (18.70) (0.67)
Change in Net Position	2,079,950	764,750	1,315,200	171.98
Net Position, January 1	33,041,240	32,276,490	764,750	2.37
Net Position, December 31	<u>35,121,190</u>	33,041,240	<u>2,079,950</u>	6.30

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

Budgetary Highlight

The State of New Jersey requires local authorities to prepare and adopt annual budgets in accordance with the Local Authorities Fiscal Control Law and regulations adopted by the Local Finance Board pursuant to this statute and codified as N.J.A.C. 5:31-1 et seq. The statutory budget was designed to demonstrate to the Bureau of Authority Regulation of the Division of Local Government Services that the cash flows of the Authority for the coming year will be sufficient to cover operating expenses, interest accruing on bonded indebtedness and cash payments of maturing bond and loan principal.

The following tables provides a budget comparison:

Budget vs. Actual - 2024

Revenues:	<u>Budget</u>	Actual	<u>Variance</u>
Operating Non-Operating	16,642,457 <u>300,000</u> 16,942,457	18,542,449 1,069,776 19,612,225	1,899,992 <u>769,776</u> 2,669,768
Expenses:			
Operating Non-Operating	14,319,659 <u>2,622,798</u> <u>16,942,457</u>	12,450,445 <u>2,623,326</u> 15,073,771	1,869,214 (528) 1,868,686
Income Before Depreciation		4,538,454	<u>4,538,454</u>

Budget vs. Actual - 2023

Revenues:	Budget	<u>Actual</u>	<u>Variance</u>
Operating Non-Operating	$ \begin{array}{r} 15,892,780 \\ \underline{40,000} \\ 15,932,780 \end{array} $	16,840,661 <u>595,447</u> 17,436,108	947,881
Expenses: Operating Non-Operating	13,419,200 <u>2,513,580</u> <u>15,932,780</u>	12,605,029 <u>2,512,050</u> <u>15,117,079</u>	814,171
Income Before Depreciation	0	2,319,029	<u>2,319,029</u>

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At December 31, 2024, the Authority had invested \$142,830,988 in capital assets. The Authority's net property, plant and equipment at fiscal year end was \$63,520,467. This is a decrease of (\$301,520) over last year's net property, plant and equipment of \$63,821,987. A summary of the Authority's capital assets is presented in the following table:

Capital Assets

	Dec. 31, 2024	Dec. 31, 2023	Dollar <u>Change</u>
Land Treatment Plant and Collection System Plant and Equipment Total Property, Plant and Equipment	1,372,226 122,954,167 <u>18,504,595</u> 142,830,988	1,372,226 121,385,100 <u>17,085,120</u> 139,842,446	1,569,067 1,419,475 2,988,542
Less: Accumulated Depreciation	(82,541,998) 60,288,990	(80,037,454) 59,804,992	(2,504,544) 483,998
Construction in Progress	3,231,477	4,016,995	(785,518)
Net Property, Plant and Equipment	63,520,467	<u>63,821,987</u>	(301,520)

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

The Authority's ongoing capital plan is reviewed each year by the Authority's consulting engineer. Notable future capital improvements are listed below:

Wastewater Treatment:

Vehicle Storage Building	\$5,000,000
Cake Receiving Facility	10,500,000
Incinerator Repairs	4,200,000
Update Solar Generating System	1,000,000
Replace Secondary Slide Gates	2,000,000
Utility Vehicle	160,000
Collection System Gravity Main Repairs (Phase 1)	500,000
Force Main Repairs (S340700-19)	1,300,000
Replace Plant Water Line	1,500,000
Replace Final Clarifiers	20,500,000
Aeration Blower Replacement	2,000,000
Incinerator Blower Replacement	600,000
Gravity Thickener Repairs	2,600,000
Interceptor Manhole Inspections/Repairs (Phase 2/3)	1,800,000
Security Upgrades	650,000
Collection System Aeration System	100,000
Replace Niro Incinerator Venturi	400,000
Grit Building Door Replacement	87,500
Federal Electric Panel Replacement	75,000
Repair Site Concrete	500,000
Repair/Replace Site Security Fencing	500,000
Install Air Compressor Cooling System	150,000

\$56,122,500

MANAGEMENT'S DISCUSSION AND ANALYSIS UNAUDITED (continued)

Debt Administration

At December 31, 2024, the Authority had outstanding New Jersey Infrastructure Bank bonds and revenue refunding bonds in the amount of \$19,614,896. The debt service schedules goes out to 2041. Full details of the specific bond issues outstanding are found in Note 6 to the financial statements and the supplementary schedules. The Authority also had \$2,068,814 in temporary financing through the New Jersey Infrastructure Bank (formally the "NJEIT").

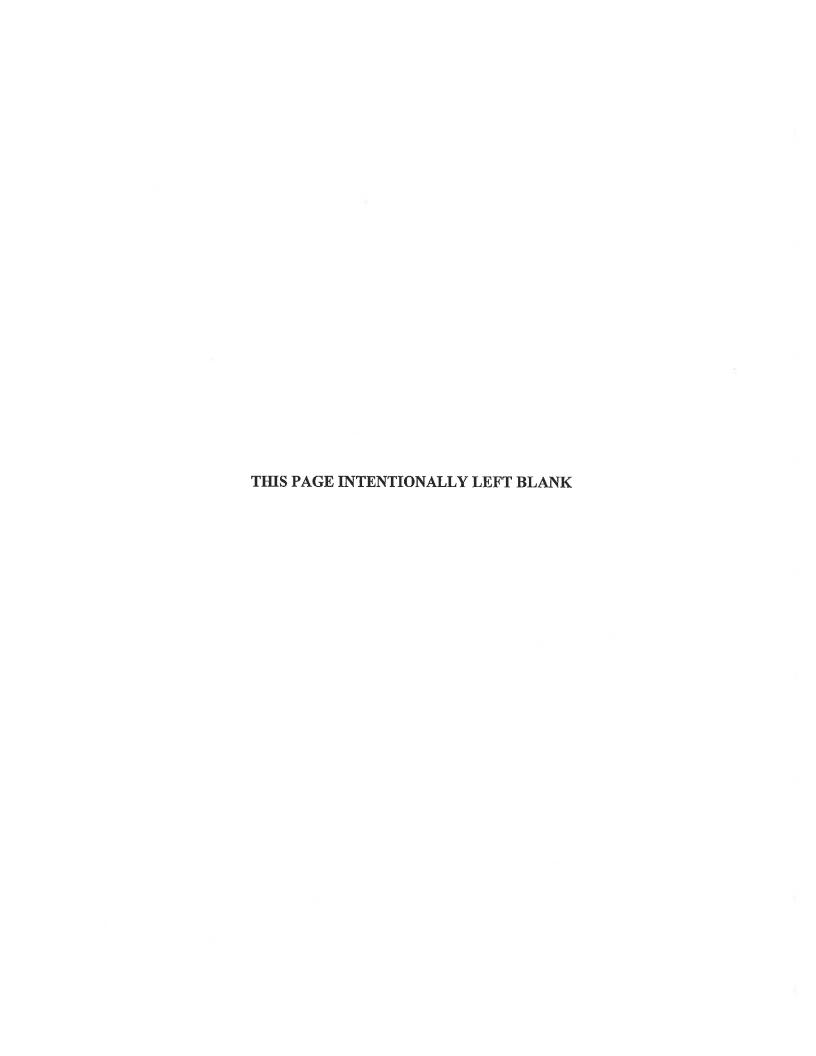
Economic Factors, Future Years' Budgets and Rates

The Commissioners and management of the Authority consider many factors when preparing each year's budget and annual charges. Two of the main factors are growth in the Authority's system and new regulations issued by the State and Federal governments.

Contacting the Authority

This financial report is designed to provide our customers and creditors with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the fees it receives. If you have any questions about this report or need additional information, contact the Northwest Bergen County Utilities Authority, 30 Wyckoff Avenue, P.O. Box 255, Waldwick, New Jersey 07463.

Financial Statements



NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY COMPARATIVE STATEMENT OF NET POSITION AS OF DECEMBER 31, 2024 AND 2023

		2024		Restated 2023
ASSETS				
Current Assets:				
Unrestricted:				
Cash and Cash equivalents	\$	10,860,932	\$	7,081,214
Accounts Receivable		352,092		407,254
Intergovernmental Receivable		3,096		3,096
Inventory		1,012,788		1,023,856
Prepaid Items		162,827	_	154,159
Total Unrestricted Assets	<u>y:</u>	12,391,735	-	8,669,579
Restricted:				
Project Construction Fund (NJIB)				
Loan Receivable-NJIB		233,070		631,927
Operation Account				051,527
Cash and Cash Equivalents		3,570,822		3,447,270
Accrued Interest Receivable		178,460		132,645
Bond/Loan Service Account		,		10=,010
Cash and Cash Equivalents		938,740		1,323,192
Bond/Loan Reserve Account				, ,
Cash and Cash Equivalents				720,100
Renewal and Replacement Account				,
Cash and Cash Equivalents	-	6,591,581	_	6,481,581
Total Restricted Assets		11,512,673	12-	12,736,715
Total Current Assets		23,904,408		21,406,294
Capital Assets:				
Land		1,372,226		1,372,226
Construction in Progress		3,231,477		4,016,995
Treatment Plant and Collection System		122,954,167		121,385,100
Property and Equipment		18,504,595		17,085,120
Less: Accumulated Depreciation		(82,541,998)	-	(80,037,454)
Total Capital Assets (net of accumulated depreciation)		63,520,467		63,821,987
TOTAL ASSETS		87,424,875		85,228,281

The accompanying "Notes to the Financial Statements" are an integral part of this report.

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY COMPARATIVE STATEMENT OF NET POSITION AS OF DECEMBER 31, 2024 AND 2023

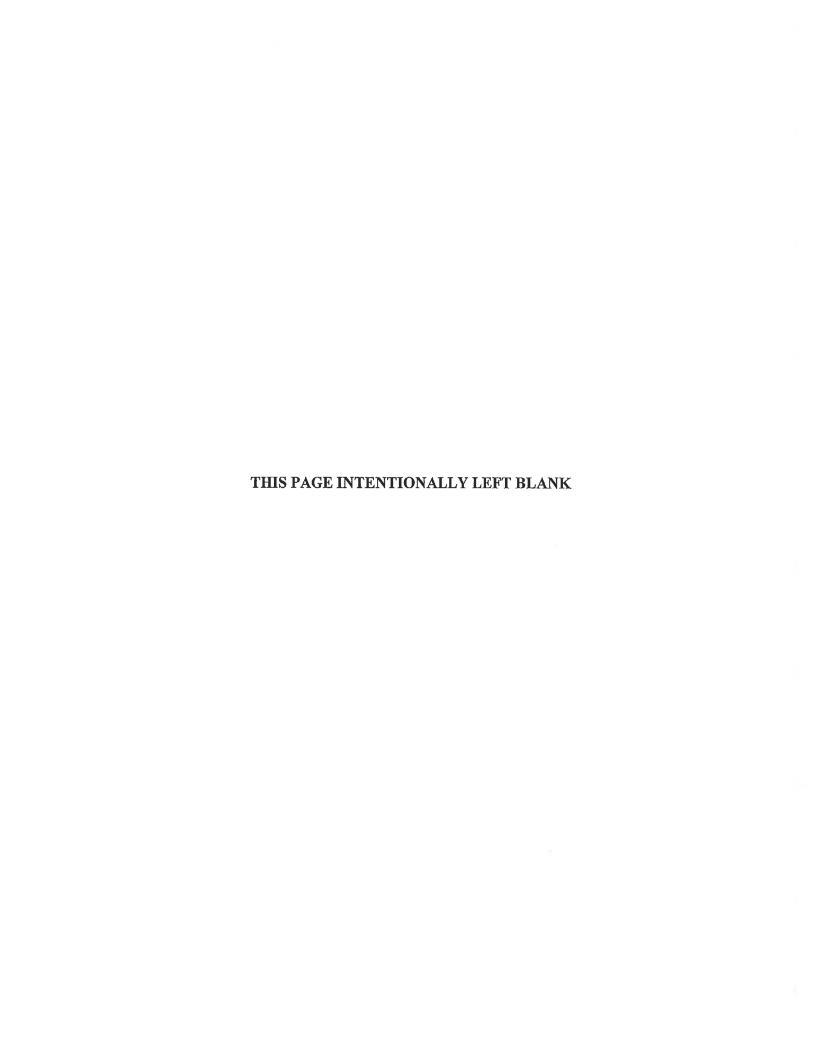
		2024		Restated 2023
DEFERRED OUTFLOWS OF RESOURCES		2024	15	2023
Deferred Savings on Refunding	\$	-	\$	43,323
Deferred Outflows Related to Pensions	*	978,952	Ψ	978,952
Deferred Outflows Related to OPEB		3,865,547		3,865,547
TOTAL DEFERRED OUTFLOWS OF RESOURCES	_	4,844,499		4,887,822
<u>LIABILITIES</u>				
Current Liabilities:				
Payable from Unrestricted Assets:				
Accounts Payable	\$	502,938	\$	464,312
Accounts Payable - Pension Related		660,442		660,442
Escrow Deposits Payable		5,000		5,000
Unearned Revenues		20,680		18,260
Other Liabilities		4,333	-	116,143
Total Current Liabilities Payable from Unrestricted Assets	_	1,193,393	-	1,264,157
Payable from Restricted Assets:				
Accounts Payable - Construction		47,903		613,712
Revenue Bonds and Loans Payable		1,577,305		2,243,524
NJIB/NJEIT Notes Payable		2,068,814		1,445,530
Accrued Interest on Bonds and Loans		107,286		130,083
Total Current Liabilities Payable from Restricted Assets	-	3,801,308	-	4,432,849
Non-Current Liabilities				
Revenue Bonds and Loans Payable		18,037,591		19,614,896
Accrued Compensated Absences		344,021		244,183
Net Pension Obligation		7,156,544		7,156,544
Net OPEB Obligation	-	11,021,853	-	11,021,853
Total Non-Current Liabilities	_	36,560,009	_	38,037,476
TOTAL LIABILITIES	\$	41,554,710	\$	43,734,482

The accompanying "Notes to the Financial Statements" are an integral part of this report.

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NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY COMPARATIVE STATEMENT OF NET POSITION AS OF DECEMBER 31, 2024 AND 2023

				Restated
	-	2024		2023
DEFERRED INFLOWS OF RESOURCES				
Deferred Inflows:				
Deferred Savings on Refunding	\$	86,498	\$	99,876
Deferred Inflows Related to Pensions		2,382,618		2,382,618
Deferred Inflows Related to OPEB		6,684,087		6,684,087
Unamortized Premiums		578,470	-	658,013
TOTAL DEFERRED INFLOWS OF RESOURCES		9,731,673		9,824,594
NET POSITION				
Net Investment in Capital Assets		41,356,956		39,821,686
Restricted:				
Operating Reserve Fund		3,749,282		3,579,915
Bond / Loan Service Fund		831,454		1,193,109
Bond / Loan Reserve Fund		-		720,100
Renewal and Replacement Fund		6,591,581		6,481,581
Unrestricted				
Designated for Capital Improvements		4,042,347		4,042,347
Undesignated	(-	(15,588,629)	-	(19,281,711)
TOTAL NET POSITION	\$	40,982,991	\$	36,557,027



NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY COMPARATIVE STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

	_	2024		Restated 2023
Operating Revenue:	-			
Member Service Fees	\$	14,472,457	\$	14,122,780
Sewer Connection Fees		2,035,456		533,467
Discharge Fees		2,700		8,540
Industrial Pretreatment Program		19,400		24,820
Outside Sludge		1,701,113		1,859,981
Collection System		131,894		106,905
Solar Renewable Energy Certificates		76,937		130,200
Miscellaneous		102,492		53,968
Total Operating Revenue	-	18,542,449		16,840,661
Operating Expenses:				
Administrative and Executive:				
Salaries & Wages		450,568		525,095
Fringe Benefits		498,824		499,013
Other Expenses		820,574		743,736
Cost of Services:				
Salaries & Wages		3,323,205		3,284,273
Fringe Benefits		2,422,742		2,389,687
Other Expenses		4,945,600		5,044,349
Depreciation Expense	7	2,504,544		2,593,672
Total Operating Expenses	O# :	14,966,057	9	15,079,825
Operating Income	_	3,576,392		1,760,836
Non-Operating Revenue (Expenses):				
Interest Income		1,069,776		595,447
Interest Expense		(269,802)		(317,389)
Amortization Expense		49,598		74,903
Allendale Billing Adjustment	=			(33,847)
Non-Operating Income (Loss)	_	849,572		319,114
Change In Net Position		4,425,964		2,079,950
Total Net Position - Januarry 1,	_	36,557,027		34,477,077
Total Net Position - December 31,	\$	40,982,991	\$	36,557,027

The accompanying "Notes to the Financial Statements" are an integral part of this report.



NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY COMPARATIVE STATEMENT OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

		2024	_	Restated 2023
Cash Flows from Operating Activities:				
Cash Received from Members	\$	14,472,457	\$	14,088,933
Cash Received from Other Operating Fees		4,025,082		2,642,367
Cash Paid to Suppliers		(8,758,524)		(8,797,483)
Cash Paid to Employees		(3,673,935)		(3,754,340)
Cash Received from Miscellaneous Fees		102,492	-	53,968
Net Cash Provided by Operating Activities	-	6,167,572	_	4,233,445
Cash Flow from Capital and Related Financing Activities:				
Proceeds from NJEIT Loans Receivable		1,022,141		
Bond Principal Paid		(2,243,524)		(2,194,661)
Payment of Debt Issuance Costs				
Interest Paid - Bonds and Loans		(292,599)		(338,097)
Acquisition of Fixed Assets	-	(2,768,833)	-	(2,367,198)
Net Cash Used for Capital and Related Financing Activities		(4,282,815)	-	(4,899,956)
Cash Flows from Investing Activities:				
Interest Received	2	1,023,961	-	505,949
Net Cash Provided by (Used for) Investing Activities		1,023,961	2	505,949
Net Increase/(Decrease) in Cash and Cash Equivalents		2,908,718		(160,562)
Cash and Cash Equivalents, January 1,	,	19,053,357	_	19,213,919
Cash and Cash Equivalents December, 31,	\$	21,962,075	_	19,053,357
				,
Analysis of Balance at December 31,		10.050.000		
Unrestricted - Cash and Cash Equivalents		10,860,932		7,081,214
Restricted - Cash and Cash Equivalents	(11,101,143	_	11,972,143
		21,962,075		19,053,357
	-		=	

The accompanying "Notes to the Financial Statements" are an integral part of this report.

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY COMPARATIVE STATEMENT OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

	2024	Restated 2023
Operating Income	\$\$\$_	1,760,836
Adjustments to Reconcile Operating Income to Net Cash		
Provided by Operating Activities		
Depreciation Expense	2,504,544	2,593,672
Allendale Billing Adjustment		(33,847)
(Increase)/Decrease in Accounts Receivable	55,162	(37,806)
(Increase)/Decrease in Inventory	11,068	(118,876)
(Increase)/Decrease in Prepaid Items	(8,668)	(806)
Increase/(Decrease) in Accounts Payable	38,626	6,815
Increase/(Decrease) in Accrued Compensated Absences	99,838	55,028
Increase/(Decrease) in Other Liabilities	(111,810)	(7,831)
Increase/(Decrease) in Unearned Revenue	2,420	16,260
Total Adjustments	2,591,180	2,472,609
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$\$	4,233,445

Notes to Financial Statements



NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

1. GENERAL

The Northwest Bergen County Utilities Authority, successor agency to the Northwest Bergen County Sewer Authority, a public body corporate and politic of the State of New Jersey, was created pursuant to the laws of the State of New Jersey, Chapter 123, P.L. 1946 (as amended and supplemented by N.J.S.A. 40:14B-1) by virtue of a resolution of the Board of Chosen Freeholders of the County of Bergen (the "County") adopted July 23, 1952. The Authority commenced operations in 1969 by providing wastewater collection and treatment services to six municipalities. Currently, the Authority provides wastewater collection and treatment services to ten municipalities.

The Authority operates under the provisions of the Municipal and County Utilities Authorities Law (the "Act") and has broad powers under the Act including, among others, the following: to retain, operate and administer its property; to provide for bonds and to secure their payment and rights of holders thereof; to charge and collect service charges for the use of its facilities and to revise such service charges to ensure that the revenues of the Authority will at all times be adequate to pay all operating and maintenance expenses, including reserves, insurance, extensions and replacements, and to pay the principal of and the interest on any bonds or loans, and to maintain such reserves or sinking funds therefore as may be required by the terms of any contract of the Authority; and to make and enforce rules and regulations for the management of its business and affairs.

The Authority is governed by a Board of Commissioners (the "Board") consisting of nine members, each of whom is appointed by the Bergen County Executive with the advice and consent of the Board of Commissioners. The Act provides that alternate Commissioners may be appointed. In addition, the County Executive has veto power over the actions of the Board of Commissioners. An Executive Director is appointed by the Board and functions as Chief Executive Officer responsible for the daily operations of the Authority. The Authority would be includable as a component unit of the County of Bergen.

Component units are legally separate organizations for which the Authority is financially accountable or other organizations for which the nature and significance of their relationship with the primary government is such that exclusion would cause the reporting entity's financial statements to be misleading or incomplete. The Authority is financially accountable for an organization if the Authority appoints a voting majority of the organization's board, and (1) the Authority is able to significantly influence the programs or services performed or provided by the organization; or (2) the Authority is legally entitled to or can otherwise access the organization's resources; the Authority is legally obligated or has otherwise assumed the responsibility to finance the deficits of, or provide financial support to, the organization; or the Authority is obligated for the debt of the organization. Component units may also include organizations that are fiscally dependent on the Authority in that the Authority approves the budget, the issuance of debt or the levying of taxes. Based on the foregoing criteria, the Authority has no component units.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of the more significant accounting policies:

A. Basis of Presentation

The financial statements of the Northwest Bergen County Utilities Authority have been prepared in accordance with generally accepted accounting principles (GAAP) applicable to enterprise funds of state and local governmental units. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business enterprises - where the intent of the governing body is that the costs (expenses, including depreciation) of providing services to the general public on a continuing basis be financed or recovered primarily through user charges, or where the governing body has decided that the periodic determination of revenues earned, expenses incurred, and or net income is appropriate for capital maintenance, public policy, accountability or other purposes. The Governmental Accounting Standards Board GASB is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The Authority also applies Financial Accounting Standards Board (FASB) statements and interpretations issued on or before November 30, 1989, provided they do not conflict with or contradict GASB pronouncements. The significant of the Authority's accounting policies are described below.

On January 1, 2013, the Authority adopted the provisions of Governmental Accounting Standards Board Statement No. 63, Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position, which amends the net asset reporting requirement of Statement No. 34, Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments, and other pronouncements by incorporating deferred outflows from resources and deferred inflows of resources into the definitions of the required components of the residual measure and by renaming that measure as net position, rather than net assets. The classifications of net position are defined as follows:

- Net Investment in Capital Assets This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are any significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather that portion of the debt is included in the same net position component as the unspent proceeds.
- Restricted This component of net position consists of constraints placed on net position used through external constraints imposed by creditors (such as through debt convents), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

A. Basis of Presentation, (continued)

• *Unrestricted* - This component of net position consists of net position that do not meet the definition of "restricted" or "net investment in capital assets."

B. Basis of Accounting

The Northwest Bergen County Utilities Authority prepares its financial statements on the accrual basis of accounting in accordance with generally accepted accounting principles. Under the accrual basis of accounting, revenues are recognized when they are earned and expenses are recognized when the liability is incurred.

C. Grants

Contributions received from Federal and State grants are recorded in the period received. Grants externally restricted for non-operating purposes are recorded as a change in invested in capital assets, net of related debt.

D. Prepaid Items

Certain payments to vendors affect costs applicable to future accounting periods and are recorded as prepaid items in the financial statements. The cost of prepaid items is recorded as expenditures/expenses when consumed rather than when purchased.

E. Accounts Receivable

All receivables are reported at their gross value and where appropriate, are reduced by the estimated portion that is expected to be uncollectible.

F. Inventory

The Authority utilizes the consumption method of accounting for inventories whereas they report the inventories they purchase as an asset and defer the recognition of an expenditure until the period in which the inventories are actually consumed.

G. Property, Plant and Equipment

Property, plant and equipment is stated at cost which includes direct construction costs and other expenditures related to construction.

System construction costs are charged to construction in progress until such time as given segments of the system are completed and put into operation.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

G. Property, Plant and Equipment, (continued)

Depreciation is determined on a straight-line basis for all plant and equipment. Depreciation is provided over the following estimated useful lives:

Treatment Plant	40 years
Collection System	40 years
Pumping Stations	40 years
Machinery and Equipment	5-15 years
Vehicles	5 years

Depreciation on assets acquired with grants-in-aid and contributed capital assets is recorded as a reduction of net position.

H. Restricted Accounts

Under the Bond Resolution dated December 19, 1972 and the Trust Indenture dated September 1, 1984, the following funds are required to be created and held by the Authority's Trustee:

- A) Revenue Fund
- B) Operating Fund
- C) Bond Service Fund
- D) Bond (Loan) Reserve Fund
- E) Renewal and Replacement Fund
- F) General Fund
- G) Construction Fund

Each of the above funds represents separate accounts held by a trustee. In addition to the funds listed above, the Authority maintains an Operating Account and General Improvement Account, which is held by the Authority.

In accordance with the bond resolution, as amended and supplemented, the Authority has established the following cash and investment accounts for the deposit of all revenue received by the Authority:

<u>Project Construction Fund Account</u> — To account for all financial resources received by the Authority for the payment of costs related to the construction, acquisition or restoration of the systems. All moneys in the Construction Fund Account are hereby pledged pending their application to other purposes or disbursement or transfer to other funds, to secure the payment of the principal or redemption price of and interest on bonds.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

H. Restricted Accounts, (continued)

Operating Fund Account - To account for the payment of all operating costs of the Authority.

<u>Bond/Loan Service Fund Account</u> – To account for the accumulation of resources for the payment of principal and interest due during the current fiscal year on outstanding bonds and loans.

<u>Bond/Loan Reserve Fund Account</u> — To account for funds held in accordance with the Bond Resolution to meet the Bond Reserve requirement, an amount which is equal to the maximum annual debt service on outstanding bonds. Also, New Jersey Wastewater Trust required an amount which is equal to the maximum annual debt service on outstanding loans.

Renewal and Replacement Fund Account—To account for the accumulation of resources to meet the renewal and replacement reserve requirement, as certified by the Authority's consulting engineers, in accordance with the Bond Resolution. The Trustee can withdraw from this fund, upon a certification of the consulting engineers, for the use of reasonable and necessary expenses of the Authority with respect to making of improvements, constructions, reconstructions, replacements, modifications, renewals, major repairs or maintenance or other items not recurring annually or at shorter intervals with respect to the system or any portion thereof. If on any payment date there are insufficient monies in the bond service account and the bond reserve account to pay interest or a principal installment on any bonds when due and the Authority has exhausted the General Account, the Authority has just cause to use monies from the Renewal and Replacement Fund sufficient to pay the interest and/or principal payments when due.

I. Allowance for Doubtful Accounts

The Authority has not established an allowance for doubtful accounts.

J. Operating Fund Budget

The budget amounts included in the statement of budget revenues and statement of budget expenditures were approved in accordance with the requirements of the "Local Finance Board" of the State of New Jersey, and were adopted by the Authority after legal advertisement and public hearing.

K. Use of Estimates

The process of preparing financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. The Authority uses estimates to determine the useful life of depreciable assets. Actual results could differ from those estimates.

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NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, (continued)

K. Use of Estimates, (continued)

The Authority uses a probability threshold as a basis to determine if the recognition criteria is met to recognize a liability for compensated absences in accordance with GASB Statement No. 101. The Authority estimates a probability of 100% that compensated absences are more likely than not to be used for time off or otherwise paid in cash or settled through noncash means. Actual results could differ from those estimates.

L. <u>Deferred Outflows and Deferred Inflows of Resources</u>

The Statement of Net Position reports separate sections for deferred outflows of resources and deferred inflows of resources. Deferred outflows of resources, reported after total assets, represents a reduction of net position that applies to a future period(s) and will be recognized as an outflow of resources (expense) at that time. Deferred inflows of resources, reported after total liabilities, represents an acquisition of net position that applies to a future period(s) and will be recognized as an inflow of resources (revenue) at that time.

Transactions are classified as deferred outflows of resources and deferred inflow of resources only when specifically prescribed by the Governmental Accounting Standards Board (GASB) standards. The Authority is required to report the following as deferred outflows of resources and deferred inflows of resources:

Defined Benefit Pension Plans - The difference between expected (actuarial) and actual experience, changes in actuarial assumptions, net difference between projected (actuarial) and actual earnings on pension plan investments, changes in the Authority's proportion of expenses and liabilities to the pension as a whole, differences between the Authority's pension contribution and its proportionate share of contributions, and the Authority's pension contributions subsequent to the pension valuation measurement date.

Deferred Loss/Savings on Refunding of Bonds - Deferred loss/savings on refunding arising from the issuance of revenue refunding bonds, is recorded as a deferred outflow/inflow of resources. The deferred loss/savings are amortized in a systematic and rational method as a component of interest expense.

Bond Discounts/Bond Premiums - Bond discounts/bond premiums arising from the issuance of long-term debt (bonds) are amortized over the life of the bonds, in a systematic and rational method, from the issue date to maturity as a component of interest expense.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

M. Compensated Absences

Compensated absences are those absences for which employees will be paid, such as vacation, sick leave, and sabbatical leave. A liability for compensated absences that are attributable to services already rendered, and that are not contingent on a specific event that is outside the control of the Authority and its employees, is accrued as the employees earn the rights to the benefits. Compensated absences that relate to future services, or that are contingent on a specific event that is outside the control of the Authority and its employees, are accounted for in the period in which such services are rendered or in which such events take place.

N. Unearned Revenue

Unearned revenue arises when assets are recognized before revenue recognition criteria have been satisfied and are recorded as a liability until the revenue is both measurable and the Authority is eligible to realize the revenue.

O. Net Position

Net position represent the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction or improvement of those assets. Net position are reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors or laws or regulations of other governments.

P. Recent Accounting Pronouncements

In December 2023, the Government Accounting Standards Board issued <u>GASB Statement No. 102</u>, *Certain Risk Disclosures*. This Statement requires a government to assess whether a concentration or constraint makes the primary government reporting unit or other reporting units that report a liability for revenue debt vulnerable to the risk of a substantial impact. Additionally, this Statement requires a government to assess whether an event or events associated with a concentration or constraint that could cause the substantial impact have occurred, have begun to occur, or are more likely than not to begin to occur within 12 months of the date the financial statements are issued. The requirements of this Statement are effective for fiscal years beginning after June 15, 2024, and all reporting periods thereafter. The Commission is determining what effects, if any, this pronouncement will have on future financial statements.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

2. <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>, (continued)

P. Recent Accounting Pronouncements, (continued)

In April 2024, the Government Accounting Standards Board issued <u>GASB Statement No. 103</u>, Financial Reporting Model Improvements. The objective of this Statement is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. This Statement also addresses certain application issues. The requirements of this Statement are effective for fiscal years beginning after June 15, 2025, and all reporting periods thereafter, though, earlier application is encouraged. The Authority is currently reviewing the provisions of this Statement and plans to implement, as needed, before the effective date.

In September 2024, the Government Accounting Board issued GASB Statement No. 104, Disclosure of Certain Capital Assets. This Statement requires certain types of capital assets to be disclosed separately in the capital assets note disclosures required by Statement 34. Lease assets recognized in accordance with Statement No. 87, Leases, and intangible right-to-use assets recognized in accordance with Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements, should be disclosed separately by major class of underlying asset in the capital assets note disclosures. Subscription assets recognized in accordance with Statement No. 96, Subscription-Based Information Technology Arrangements, also should be separately disclosed. In addition, this Statement requires intangible assets other than those three types to be disclosed separately by major class. This Statement also requires additional disclosures for capital assets held for sale. A capital asset is a capital asset held for sale if (a) the government has decided to pursue the sale of the capital asset and (b) it is probable that the sale will be finalized within one year of the financial statement date. Governments should consider relevant factors to evaluate the likelihood of the capital asset being sold within the established time frame. This Statement requires that capital assets held for sale be evaluated each reporting period. Governments should disclose (1) the ending balance of capital assets held for sale, with separate disclosure for historical cost and accumulated depreciation by major class of asset, and (2) the carrying amount of debt for which the capital assets held for sale are pledged as collateral for each major class of asset. The requirements of this Statement are effective for fiscal years beginning after June 15, 2025, and all reporting periods thereafter. Earlier application is encouraged. The Authority is determining what effects, if any, this pronouncement will have on future financial statements.

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NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

3. CASH AND CASH EQUIVALENTS

Cash and cash equivalents includes change funds, petty cash, amounts in deposits, and short term investments with original maturities of three months or less.

As of December 31, 2024 and 2023, cash and cash equivalents of the Northwest Bergen County Utilities Authority consisted of the following:

	<u>2024</u>	<u>2023</u>
Checking and Savings Accounts Short Term Money Market Accounts	\$3,854,322 18,107,753	\$3,178,865 _15,874,492
	\$21,962,075	\$19,053,357
Restricted Accounts Unrestricted Accounts	\$11,101,143 _10,860,932	\$11,972,143
	\$21,962,075	\$19,053,357

Custodial Credit Risk - Deposits

Deposits

New Jersey statutes permit the deposit of public funds in institutions located in New Jersey which are insured by the Federal Deposit Insurance Corporation (FDIC), or by any other agencies of the United States that insures deposits.

Custodial credit risk is the risk that in the event of a bank failure, the government's deposit may not be returned to it. The Authority's policy is based on New Jersey statutes requiring cash be deposited only in New Jersey based on banking institutions that participate in New Jersey Governmental Depository Protection Act (GUDPA) or in a qualified investment established in New Jersey Statutes 40A:5-15.1(a) that are treated as cash equivalents. As of December 31, 2024 and 2023, \$-0- of the Authority's bank balances were exposed to custodial risk.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

4. NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST

The Authority issued bonds through the New Jersey Environmental Infrastructure Trust to finance various improvements to facilities and infrastructure. The proceeds of these bonds are held by the Trust until the Authority expends funds on the respective project. The Authority then submits for reimbursement of these expenditures from the Trust. The following is the remaining amount of funds to be received by the Trust:

2024	Balance Dec. 31, 2023	New <u>Financing</u>	Funds/Credits <u>Received</u>	Balance Dec. 31, 2024
Series 2019D: Trust Portion Fund Portion	\$315,963 <u>315,964</u>	\$311,642 _311,642	\$511,070 	\$116,535
	<u>\$631,927</u>	<u>\$623,284</u>	<u>\$1,022,141</u>	<u>\$233,070</u>
2023	Balance Dec. 31, 2022	New <u>Financing</u>	Funds/Credits Received	Balance Dec. 31, 2023
Series 2019D: Trust Portion Fund Portion	\$50,000 	\$265,963 	\$	\$315,963 315,964
	<u>\$100,000</u>	<u>\$531,927</u>	<u>\$0</u>	<u>\$631,927</u>

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NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

5. PROPERTY, PLANT AND EQUIPMENT

Reference is made to Note 2 for information related to property. A summary of property, plant and equipment for the years ended December 31, 2024 and 2023 is as follows:

<u>2024</u>	Balance Dec. 31, 2023	Increases	Decreases/ Adjustments	Balance Dec. 31, 2024
Capital Assets, Not Being Depreciated: Land Construction in Progress	\$1,372,226 4,016,995	\$ <u>1,194,813</u>	\$ <u>1,980,331</u>	\$1,372,226 3,231,477
Total Capital Assets, Not Being Depreciated	_5,389,221	1,194,813	1,980,331	4,603,703
Capital Assets, Being Depreciated: Treatment Plant and Collection System Property and Equipment	121,385,100 	1,569,067 1,419,475		122,954,167 18,504,595
Total Capital Assets Being Depreciated	138,470,220	2,988,542	0	141,458,762
Less: Accumulated Depreciation	(80,037,454)	(2,504,544)	0	(82,541,998)
Total Capital Assets, Being Depreciated, Net	58,432,766	483,998	0	58.916.764
Capital Assets, Net	\$63,821,987	<u>\$1,678,811</u>	\$1,980,331	\$63,520,467
<u>2023</u>	Balance Dec. 31, 2022	Increases	Decreases/ Adjustments	Balance Dec. 31, 2023
Capital Assets, Not Being Depreciated: Land Construction in Progress	\$1,372,226 4,170,154	\$ 2,823,138	\$ <u>2,976,297</u>	\$1,372,226 4,016,995
Total Capital Assets, Not Being Depreciated	5,542,380	2,823,138	2,976,297	5,389,221
Capital Assets, Being Depreciated: Treatment Plant and Collection System Property and Equipment	118,551,930 16,941,993	2,833,170 143,127	0 0	121,385,100 17,085,120
Total Capital Assets Being Depreciated	135,493,923	2,976,297	0	138,470,220
Less: Accumulated Depreciation	(77,443,782)	(2,593,672)	0	(80,037,454)
Total Capital Assets, Being Depreciated, Net	_58,050,141	382,625	0	58,432,766
Capital Assets, Net	<u>\$63,592,521</u>	\$3,205,763	<u>\$2,976,297</u>	\$63,821,987

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

6. BONDS AND LOANS PAYABLE

The Authority has the following bonds and loans outstanding as of December 31, 2024 and 2023:

	Balance		Retirements/	Balance
	Dec. 31, 2023	<u>Issued</u>	<u>Repayments</u>	Dec. 31, 2024
Series 2010B NJ Environmental Infrastructure Loan	\$1,277,049	\$	\$176,000	\$1,101,049
Series 2012A NJ Environmental Infrastructure Loan	842,410		109,880	732,530
Series 2014A NJ Environmental Infrastructure Loan	258,715		29,619	229,096
Series 2015 NJ Environmental Infrastructure Loan	4,576,090		428,442	4,147,648
Series 2016A Utility System Revenue Refunding Bonds	690,000		690,000	-
Series 2018A NJ Environmental Infrastructure Loan	1,747,501		111,911	1,635,590
Series 2020C NJ Environmental Infrastructure Loan	962,931		106,235	856,696
Series 2021 A-2 NJ Environmental Infrastructure Loan	5,189,316		267,131	4,922,185
Series 2022 A-1 NJ Environmental Infrastructure Loan	6,314,408		324,306	5.990,102
	<u>\$21,858,420</u>	<u>\$</u>	<u>\$2,243,524</u>	\$19,614,896
Due Within One Year	2,243,524			1,577,305
Long-Term Debt	19,614,896			18,037,591
	\$21,858,420			\$19,614,896

Presented below is a summary of debt service requirements to maturity:

<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2025	1,577,305	233,075	1,810,380
2026	1,591,006	211,174	1,802,180
2027	1,613,623	189,225	1,802,848
2028	1,637,308	168,353	1,805,661
2029	1,660,995	146,597	1,807,592
2030	1,605,958	123,871	1,729,829
2031	1,445,702	102,901	1,548,603
2032	1,251,789	84,094	1,335,883
2033	1,213,465	69,406	1,282,871
2034-2038	4,090,576	193,341	4,283,917
2039-2041	1,927,169	27,800	1,954,969
	\$19,614,896	\$1,549,837	\$21,164,733

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

6. BONDS AND LOANS PAYABLE, (continued)

Series 2010B Environmental Infrastructure Bonds

The Series 2010B Environmental Infrastructure Bonds were issued through the State of New Jersey Environmental Infrastructure Trust for the purpose of funding an incinerator upgrade. In 2015, the project was completed and the remaining portion of the loan was deobligated and used to defease or portion of the bonds payable. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

	Trust 1	Portion	Fund Portion	
<u>Year</u>	<u>Principal</u>	<u>Interest</u>	Principal	<u>Total</u>
2025	\$91,000	\$29,105	\$90,000	\$210,105
2026	96,000	24,555	90,000	210,555
2027	100,000	19,755	90,000	209,755
2028	109,000	15,255	90,000	214,255
2029	113,000	10,350	90,000	213,350
2030	117,000	5,265	25,049	147,314
	<u>\$626,000</u>	<u>\$104,285</u>	<u>\$475,049</u>	\$1,205,334

Series 2012A Environmental Infrastructure Bonds

The Series 2012A Environmental Infrastructure Bonds were issued through the State of New Jersey Environmental Infrastructure Trust for the purpose of funding the Franklin Lakes sewer project. On June 17, 2020, the Authority refunded \$1,225,000 of the 2012A Trust Portion of the bonds with the Series 2020C-R1 Environmental Infrastructure Refunding Bonds as described in Note 6. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

Year	<u>Fund Portion</u> <u>Principal</u>	Total
2025	109,879	109,879
2026	109,880	109,880
2027	109,880	109,880
2028	109,880	109,880
2029	109,879	109,879
2030	109,879	109,879
2031	<u>73,253</u>	73,253
	\$732,530	\$732,530

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

6. BONDS AND LOANS PAYABLE, (continued)

Series 2014A Environmental Infrastructure Bonds

The Series 2014A Environmental Infrastructure Bonds were issued through the State of New Jersey Environmental Infrastructure Trust for the purpose of funding the Franklin Lakes sewer project. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

	Trust P	Portion	_Fund Portion	
<u>Year</u>	Principal	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
2025	\$15,000	\$4,725	\$14,619	\$34,344
2026	15,000	4,275	14,618	33,893
2027	15,000	3,825	14,619	33,444
2028	15,000	3,375	14,619	32,994
2029	15,000	2,925	14,618	32,543
2030	20,000	2,475	1,003	23,478
2031	20,000	1,875		21,875
2032	20,000	1,275		21,275
2033	20,000	<u>650</u>		20,650
	\$155,000	\$25,400	<u>\$74,096</u>	\$254,496

Series 2015 Environmental Infrastructure Bonds

The Series 2015 Environmental Infrastructure Bonds were issued through the State of New Jersey Environmental Infrastructure Trust for Authority projects. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

	Trust 1	Portion	Fund Portion	
<u>Year</u>	Principal	<u>Interest</u>	<u>Principal</u>	Total
2025	\$105,000	\$51,950	\$328,441	\$485,391
2026	110,000	46,700	328,442	485,142
2027	115,000	41,200	328,442	484,642
2028	115,000	36,600	328,441	480,041
2029	120,000	32,000	328,442	480,442
2030	125,000	27,200	328,441	480,641
2031	130,000	22,200	328,441	480,641
2032	135,000	17,000	328,441	480,441
2033	140,000	11,600	275,117	426,717
2034	150,000	6,000	-0-	156,000
	\$1,245,000	<u>\$292,450</u>	\$2,902,648	<u>\$4,440,098</u>

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

6. BONDS AND LOANS PAYABLE, (continued)

Series 2016A Utility System Revenue Refunding Bonds

The Series 2016A Utility System Revenue Refunding Bonds were issued to: (i) refund, on an advanced basis, the outstanding callable Utility System Revenue Bonds, Series 2009A, maturing on July 15, in each of the years 2020 through 2024, inclusive, in the aggregate principal amount of \$3,220,000; (ii) fund the Bond Reserve requirement, if any, and (iii) finance cost of issuance to be incurred in connection therewith through the issuance of its Utility System Revenue Refunding Bonds, 2016 Series A.

Series 2018 Environmental Infrastructure Bonds

The Series 2018 Environmental Infrastructure Bonds were issued through the New Jersey Infrastructure Bank (formerly the New Jersey Environmental Infrastructure Trust) for Authority projects. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

	Trust I	Portion	Fund Portion	
Year	Principal	<u>Interest</u>	<u>Principal</u>	<u>Total</u>
2025	\$25,000	\$18,950	\$86,911	\$130,861
2026	25,000	17,700	86,911	129,611
2027	25,000	16,450	86,911	128,361
2028	30,000	15,200	86,911	132,111
2029	30,000	14,000	86,911	130,911
2030	30,000	12,800	86,911	129,711
2031	30,000	11,600	86,911	128,511
2032	35,000	10,400	86,911	132,311
2033	35,000	9,000	86,911	130,911
2034	35,000	7,600	86,911	129,511
2035	35,000	6,200	86,911	128,111
2036	40,000	4,800	86,910	131,710
2037	40,000	3,200	86,910	130,110
2038	40,000	1,600	50,749	92,349
	<u>\$455,000</u>	<u>\$149,500</u>	<u>\$1,180,590</u>	\$1,785,090

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

6. BONDS AND LOANS PAYABLE, (continued)

Series 2020C-R1 Environmental Infrastructure Refunding Bonds

The Series 2020C-R1 Environmental Infrastructure Refunding Bonds were issued to: (i) refund, on an advanced basis, the outstanding Series 2012A Environmental Infrastructure Bonds, maturing on July 15, in each of the years 2021-2031, inclusive, in the aggregate principal amount of \$1,225,000; (ii) fund the Bond Reserve requirement, if any, and (iii) finance costs of issuance to be incurred in connection therewith through the issuance of its Series 2020C-R1 Environmental Infrastructure Refunding Bonds. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

<u>Year</u>	Principal	<u>Interest</u>	<u>Total</u>
2025	\$110,018	\$27,938	\$137,956
2026	113,718	23,537	137,255
2027	117,334	18,989	136,323
2028	122,020	15,469	137,489
2029	126,708	11,808	138,516
2030	131,238	8,007	139,245
2031	_135,660	4,069	_139,729
	\$856,696	\$109,817	\$966,513

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

6. BONDS AND LOANS PAYABLE, (continued)

Series 2021 A-2 Utility System Subordinated Revenue Bonds

The Series 2021 A-2 Utility System Subordinated Revenue Bonds were issued to: (i) undertake the Utilities System Project, and (ii) pay a portion of the costs of the authorization, issuance, sale and delivery of the 2021 Bonds. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

	Trust Po	ortion	Fund Portion	
<u>Year</u>	Principal	<u>Interest</u>	Principal	<u>Total</u>
2025	\$50,000	\$43,700	\$222,131	\$315,831
2026	50,000	41,200	222,131	313,331
2027	55,000	38,700	222,131	315,831
2028	55,000	35,950	222,131	313,081
2029	65,000	33,200	222,131	320,331
2030	65,000	29,950	222,131	317,081
2031	70,000	26,700	222,131	318,831
2032	70,000	23,200	222,131	315,331
2033	75,000	20,400	222,131	317,531
2034	75,000	18,150	222,131	315,281
2035	75,000	15,900	222,131	313,031
2036	80,000	13,650	222,131	315,781
2037	80,000	11,250	222,131	313,381
2038	85,000	8,850	222,131	315,981
2039	90,000	6,300	222,131	318,431
2040	90,000	3,600	222,131	315,731
2041	90,000	1,800	148,089	239,889
	\$1,220,000	\$372,500	\$3,702,185	\$5,294,685

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

6. BONDS AND LOANS PAYABLE, (continued)

Series 2022 A-1 Environmental Infrastructure Bonds

The Series 2022 A-1 Environmental Infrastructure Bonds were issued through the State of New Jersey Environmental Infrastructure Trust for Authority projects. At December 31, 2024, the outstanding principal and interest on these bonds were as follows:

	Trust Po	ortion	Fund Portion	
Year	Principal	<u>Interest</u>	Principal	<u>Total</u>
2025	\$65,000	\$65,330	\$264,306	\$394,636
2026	65,000	62,082	264,306	391,388
2027	70,000	58,830	264,306	393,136
2028	75,000	75,332	264,306	414,638
2029	75,000	51,582	264,306	390,888
2030	80,000	47,832	264,306	392,138
2031	85,000	43,830	264,306	393,136
2032	90,000	39,582	264,306	393,888
2033	95,000	35,082	264,306	394,388
2034	100,000	30,332	264,306	394,638
2035	100,000	27,080	264,306	391,386
2036	105,000	23,706	264,306	393,012
2037	110,000	20,162	264,306	394,468
2038	110,000	16,450	264,306	390,756
2039	115,000	12,600	264,306	391,906
2040	120,000	8,576	264,306	392,882
2041	125,000	4,374	176,206	305,580
	\$1,585,000	\$622,762	\$4,405,102	\$6,612,864

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

7. NOTES PAYABLE

Temporary Financing S340700-19	Balance <u>Dec. 31, 2023</u> \$1,445,530	<u>Issued</u> \$623,284	Retirements/ Repayments \$	Balance Dec. 31, 2024 \$2,068,814
	<u>\$1,445,530</u>	<u>\$623,284</u>	<u>\$0</u>	<u>\$2,068,814</u>
Due Within One Year Long-Term Debt	1,445,530 0			2,068,814
	\$1,445,530			\$2,068,814

Temporary Financing S340700-19

The Authority was granted temporary financing from the New Jersey Infrastructure Bank in the amount of \$1,445,530. This loan will be refunded with long-term bonds issued by the NJIB. This loan has an interest rate of 0.50% on the trust portion principal and 0.00% on the fund portion principal and matured on February 13, 2021. On February 12, 2021, the New Jersey Infrastructure Bank extended the maturity date to June 30, 2025. The interest rate will remain at 0.50% on the trust portion principal and 0.00% on the fund portion principal.

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NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION

<u>Description of Plan</u> - All required employees of the Authority are covered by the Public Employees' Retirement System which has been established by state statute and is administered by the New Jersey Division of Pension and Benefits (Division). According to the State of New Jersey Administrative Code, all obligations of the System will be assumed by the State of New Jersey should the System terminate.

Public Employees' Retirement System (PERS) - Established in January 1955, under provisions of N.J.S.A. 43:15A to provide coverage, including post-retirement health care, to substantially all full time employees of the state or any county, municipality, school district, or public agency provided the employee is not a member of another State-administered retirement system. Membership is mandatory for such employees and vesting occurs after 8 to 10 years of service for pension benefits and 25 years for post-retirement health care coverage.

Defined Contribution Retirement Program (DCRP) - Established under the provisions of Chapter 92, P.L. 2007 and Chapter 103, P.L. 2008 to provide coverage to elected and certain appointed officials, effective July 1, 2007. Membership is mandatory for such individuals with vesting occurring after one (1) year of membership.

Other Pension Funds

The State established and administers a Supplemental Annuity Collective Trust Fund (SACT) which is available to active members of the State-administered retirement systems to purchase annuities to supplement the guaranteed benefits provided by their retirement system. The state or local government employers do not appropriate funds to SACT.

The cost of living increase for PERS is funded directly by the respective system and are considered in the annual actuarial calculation of the required State contribution for the system.

According to state law, all obligations of each retirement system will be assumed by the State of New Jersey should any retirement system be terminated.

The State of New Jersey, Department of the Treasury, Division of Pensions and Benefits, issued publicly available financial reports that include the financial statements and required supplementary information of each of the above systems. The financial reports may be accessed via the New Jersey, Division of Pensions and Benefits, website at www.state.nj.us/treasurey/pensions.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION, (continued)

Basis of Accounting

The financial statements of the retirement systems are prepared on the accrual basis of accounting. Employer contributions are recognized when payable to the retirement systems. Benefits or refunds are recognized when due and payable in accordance with the terms of the retirement systems.

Investment Valuation

Investments are reported at fair value. Securities traded on a national or international exchange are valued at the last reported sales price at current exchange rates. Mortgages are valued on the basis of future principal and interest payments, and are discounted at prevailing interest rates for similar instruments. The fair value of real estate investments is based on independent appraisals. Investments that do not have an established market are reported at estimated fair values.

Funding Status and Funding Progress

The funded status and funding progress of the retirement system is based on actuarial valuations which involve estimates of the value of reported amounts and assumptions about the probability of events far into the future. These amounts are subject to continual revision as actual results are compared to past expectations and new estimates are made about the probability of future events.

Actuarial calculations reflect a long-term perspective and are based on the benefits provided under the terms of the retirement systems in effect at the time of each valuation and also consider the pattern of the sharing of costs between the employer and members at that point in time. The projection of benefits for financing reporting purposes does not explicitly incorporate the potential effects of legal or contractual limitations on the pattern of cost sharing between the employer and members in the future.

Employer and Employee Pension Contributions

The contribution policy is set by N.J.S.A. 43:15A and requires contributions by active members and contributing employers. Members contribute at a uniform rate. Pursuant to the provisions of Chapter 78, P.L. 2011, the active member contribution rate increased from 5.5% of annual compensation to 6.5% plus an additional 1% phased-in over 7 years beginning in July 2012. The member contribution rate was 6.78% in State fiscal year 2014. The phase-in of the additional incremental member contribution rate takes place in July of each subsequent State fiscal year. The rate for members who are eligible for the Prosecutors Part of PERS (Chapter 366, P.L. 2001) increased from 8.5% of base salary to 10%. Employers' contribution amounts are based on an actuarially determined rate. The Authority's contribution amounts are based on an actuarially determined rate which included the normal cost and unfunded accrued liability.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION, (continued)

Annual Pension Costs (APC)

Per the requirements of GASB Statement No. 27 for the year ended June 30, 2012 for PERS, which is a cost sharing multi-employer defined benefit pension plan, the annual pension cost equals contributions made. PERS employer contributions are made annually by the Authority to the pension system in accordance with Chapter 114, P.L. 1997. In the DCRP, which is a defined contribution plan, member contributions are matched by a 3% employer contribution.

During the years ended December 31, 2024 and 2023, the Authority was required to contribute for normal cost pension contributions accrued liability pension contributions, early retirement incentive program contributions, deferred pension obligation contributions, and non-contributory life insurance premiums the following amounts which equalized the required contributions for each respective year:

Year Ended	
December 31	PERS
2024	\$660,362
2023	660,280
2022	593,429

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68

Public Employees Retirement System (PERS)

At December 31, 2024 and 2023, the Authority reported a liability of \$7,156,544 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2023, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Authority has not updated the net pension obligation, pension-related deferred outflow, accounts payable—pension or pension-related deferred inflow accounts to a measurement date acceptable under current accounting standards for the period ended December 31, 2024. Government Accounting Standards Board Statement No. 68 requires a state or local government employer to recognize a net pension liability measured as of a date no earlier than the end of its prior fiscal year. The amount by which this departure would affect the deferred outflows of resources, liabilities, deferred inflows of resources and net position has not been determined. The Authority's proportion of the net pension liability was based on a projection of the Authority's long-term share of contributions to the pension plan relative to the projected contributions of all participating governments, actuarially determined. At June 30, 2023, the Authority's proportion was 0.0494087 percent, which was a decrease of 0.0029509 percent from its proportion measured as of June 30, 2022.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION, (continued)

<u>ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)</u>

Public Employees Retirement System (PERS), (continued)

For the year ended December 31, 2024, the Authority recognized pension expense of \$(893,448). At December 31, 2024 and 2023, the Authority reported deferred outflows of resources and deferred inflows of resources related to PERS from the following sources:

	<u>2024</u>	Restated 2023
Deferred Outflows of Resources:		
Changes of assumptions	\$15,721	\$15,721
Net difference between projected and actual earnings		
on pension plan investments	32,957	32,957
Changes in proportion and differences between Authority		
contributions and proportionate share of contributions	269,832	269,832
Authority contributions subsequent to the measurement		
date	660,442	660,442
Total	\$978,952	\$978,952
Deferred Inflows of Resources:		
Changes of Assumptions	\$433,717	\$433,717
Net difference between projected and actual earnings		
on pension plan investments	29,254	29,254
Changes in proportion and differences between Authority		
contributions and proportionate share of contributions	712,156	712,156
Deferred pension adjustments	1,207,491	_1,207,491
	\$2,382,618	\$2,382,618

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

<u>Public Employees Retirement System (PERS)</u>, (continued)

The \$660,442 reported as deferred outflows of resources related to pensions resulting from Authority contributions subsequent to the measurement date (i.e. for the fiscal year ending December 31, 2024 and 2023, the plan measurement date is June 30, 2023) will be recognized as a reduction of the net pension liability in the year ended December 31, 2024 and 2023. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions (excluding changes in proportion) will be recognized in pension expense as follows:

	<u>2024</u>	Restated 2023
Year ended December 31:		
2024	\$(377,839)	\$(377,839)
2025	(210,895)	(210,895)
2026	294,712	294,712
2027	(52,742)	(52,742)
2028	897	897

Changes in Proportion

The previous amounts do not include employer specific deferred outflows of resources and deferred inflows of resources related to changes in proportion. These amounts should be recognized (amortized) by each employer over the average of the expected remaining service lives of all plan members, which is 5.08, 5.04, 5.13, 5.16, 5.21 and 5.63 years for 2023, 2022, 2021, 2020, 2019 and 2018 amounts, respectively.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. <u>PENSION</u>, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued

Additional Information

Local Group Collective balances net of nonemployer (State of New Jersey) balances at December 31, 2024 and December 31, 2023 are as follows:

	Dec. 31, 2024	Dec. 31, 2023
Collective deferred outflows of resources	N/A	\$1,080,204,730
Collective deferred inflows of resources	N/A	1,780,216,457
Collective net pension liability	N/A	14,606,489,066
Authority's Proportion	N/A	0.0494087%

N/A - Actuary valuation was not available as of the date of these financial statements.

Actuarial Assumptions

The collective total pension liability for the June 30, 2023 measurement date was determined by an actuarial valuation as of July 1, 2022, which rolled forward to June 30, 2023. This actuarial valuation used the following assumptions, applied to all periods in the measurement.

Inflation Rate:

Price 2.75% Wage 3.25%

Salary Increases: 2.75-6.55% (based on years of service)

Investment Rate of Return 7.00 Percent

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION, (continued)

<u>ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)</u>

Public Employees Retirement System (PERS), (continued)

The actuarial assumptions used in the July 1, 2022 valuation were based on the results of an actuarial experience study for the period July 1, 2018 to June 30, 2021. It is likely that future experience will not exactly conform to these assumptions. To the extent that actual experience deviates from these assumptions, the emerging liabilities may be higher or lower than anticipated. The more the experience deviates, the larger the impact on future financial statements.

Mortality Rates

Pre-retirement mortality rates were based on the Pub-2010 General Below-Median Income Employee mortality table with an 82.2% adjustment for males and 101.4% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Post-retirement mortality rates were based on the Pub-2010 General Below-Median Income Healthy Retiree mortality table with a 91.4% adjustment for males and 99.7% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Disability retirement rates used to value disabled retirees were based on the Pub-2010 Non- Safety Disabled Retiree mortality table with a 127.7% adjustment for males and 117.2% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Mortality improvement based on Scale MP-2021.

Long-Term Rate of Return

In accordance with State statute, the long-term expected rate of return on plan investments (7% at June 30, 2023) is determined by the State Treasurer, after consultation with the Directors of the Division of Investments and Division of Pensions and Benefits, the board of trustees and the actuaries. The long-term expected rate of return was determined using a building block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in PERS's target asset allocation as of June 30, 2023 are summarized in the following table:

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

	Target	Long-Term Expected Real
Asset Class	Allocation	Rate of Return
U.S. Equity	28.00%	8.98%
Non-U.S. Developed Market Equity	12.75%	9.22%
International Small Cap Equity	1.25%	9.22%
Emerging Market Equity	5.50%	11.13%
Private Equity	13.00%	12.50%
Real Estate	8.00%	8.58%
Real Assets	3.00%	8.40%
High Yield	4.50%	6.97%
Private Credit	8.00%	9.20%
Investment Grade Credit	7.00%	5.19%
Cash Equivalents	2.00%	3.31%
U.S. Treasuries	4.00%	3.31%
Risk Management Strategies	3.00%	6.21%

Discount Rate

The discount rate used to measure the total pension liability was 7% as of June 30, 2023. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers and the nonemployer contributing entity will be based on 100% of the actuarially determined contributions for the State employer and 100% of actuarially determined contributions for the local employers. Based on those assumptions, the plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all projected benefit payments to determine the total pension liability.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

8. PENSION, (continued)

ACCOUNTING AND FINANCIAL REPORTING FOR PENSION IN THE FINANCIAL STATEMENTS PER - GASB NO. 68, (continued)

Public Employees Retirement System (PERS), (continued)

Sensitivity of the Collective Net Pension Liability to Changes in the Discount Rate

The following presents the collective net pension liability of the participating employers as of June 30, 2023 calculated using the discount rate as disclosed above as well as what the collective net pension liability would be if it was calculated using a discount rate that is 1 -percentage point lower or 1-percentage-point higher than the current rate:

	June 30, 2023		
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>6.00%</u>	<u>7.00%</u>	8.00%
Authority's proportionate share of			
the pension liability	\$9,394,841	\$7,156,544	\$5,363,146

Information regarding collective net pension liability as of June 30, 2024 was not available during the audit.

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued Financial Report for the State of New Jersey Public Employees Retirement System (PERS). The financial report may be accessed at www.state.nj.us/treasury/pensions.

9. POST-RETIREMENT MEDICAL BENEFITS

In addition to the pension benefits described in Note 7, the Authority provides post employment health care benefits in accordance with the provisions of Ch. 88, P.L. 1974 as amended by Chapter 436, P.L. 1981, at its cost. On May 13, 2010, the Authority adopted the provisions of N.J.S.A. 52:14-17.38 and adhered to the rules and regulations promulgated by the State Health Benefits Commission to implement the provisions of that law. This resolution affects employees as shown in Chapter 48, P.L. 1999. It is effective on the 1st day of July, 2010.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

9. POST-RETIREMENT MEDICAL BENEFITS, (continued)

Chapter 48, P.L. 1999, provides eligible participating local employers considerable flexibility in managing their postretirement medical costs. It also brings State Health Benefits Program (SHBP) and School Employees' Health Benefits Program (SEHBP) eligibility standards for employer-paid coverage into alignment with local government laws.

Adoption of this Resolution does not free the Authority of the obligation to pay for postretirement medical benefits of retirees or employees who qualified for those payments under any Chapter 88 or Chapter 48 Resolution previously adopted by the governing body.

The Resolution will remain in effect until properly amended or revoked with the State Health Benefits Program. The Authority recognizes that, while it remains in the State Health Benefits Program, it is responsible for providing the payment for postretirement medical coverage as listed in the Chapter 48 Resolution Addendum for all employees who qualify for this coverage while this Resolution is in force.

General Information about the OPEB Plan

The State Health Benefit Local Government Retired Employees Plan (the Plan) is a cost-sharing multiple-employer defined benefit other postemployment benefit (OPEB) plan with a special funding situation. It covers employees of local government employers that have adopted a resolution to participate in the Plan. The plan meets the definition of an equivalent arrangement as defined in paragraph 4 of GASB Statement No. 75, Accounting and Financial Reporting for the Postemployment Benefits Other Than Pensions (GASB Statement No. 75); therefore, assets are accumulated to pay associated benefits. For additional information about the Plan, please refer to the State of New Jersey (the State), Division of Pensions and Benefits' (the Division) Annual Comprehensive Financial Report (ACFR), which can be found at https://www.state.nj.us/treasury/pensions/financial-reports.shtml.

The Plan provides medical and prescription drug to retirees and their covered dependents of the employers. Under the provisions of Chapter 88, P.L. 1974 and Chapter 48, P.L. 1999, local government employers electing to provide postretirement medical coverage to their employees must file a resolution with the Division. Under Chapter 88, local employers elect to provide benefit coverage based on the eligibility rules and regulations promulgated by the State Health Benefits Commission. Chapter 48 allows local employers to establish their own age and service eligibility for employer paid health benefits coverage for retired employees. Under Chapter 48, the employer may assume the cost of postretirement medical coverage for employees and their dependents who: 1) retired on a disability pension; or 2) retired with 25 or more years of service credit in a State or locally administered retirement system and a period of service of up to 25 years with the employer at the time of retirement as established by the employer; or 3) retired and reached the age of 65 with 25 or more years of service credit in a State or locally administered retirement system and a period of service of up to 25 years with the employer at the time of retirement as established by the employer; or 4) retired and reached age 62 with at least 15 years of service with the employer. Further, the law provides that the employer paid obligations for retiree coverage may be determined by means of a collective negotiations agreement.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

9. POST-RETIREMENT MEDICAL BENEFITS, (continued)

In accordance with Chapter 330, P.L. 1997, which is codified in N.J.S.A. 52:14-17.32i, the State provides medical and prescription coverage to local police officers and firefighters, who retire with 25 years of service or on a disability from an employer who does not provide postretirement medical coverage. Local employers were required to file a resolution with the Division in order for their employees to qualify for State-paid retiree health benefits coverage under Chapter 330. The State also provides funding for retiree health benefits to survivors of local police officers and firefighters who die in the line of duty under Chapter 271, P.L. 1989.

Pursuant to Chapter 78, P.L. 2011, future retirees eligible for postretirement medical coverage who have less than 20 years of creditable service on June 28, 2011 will be required to pay a percentage of the cost of their health care coverage in retirement provides they retire with 25 or more years of pension service credit. The percentage of the premium for which the retiree will be responsible will be determined based on the retiree's annual retirement benefit and level of coverage.

Total OPEB Liability

At December 31, 2024 and 2023, the Authority had a liability of \$11,021,853 for its proportionate share of the non-special funding net OPEB liability. The net OPEB liability for 2024 was measured as of June 30, 2023 and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of that date. The Authority's proportion of the net OPEB liability was based on a projection of the Authority's long-term share of contributions to the OPEB plan relative to the projected contributions of all participating employers a in the plan. At June 30, 2023 the Authority's proportion was 0.073447 percent.

For the year ended June 30, 2023, the Authority recognized OPEB expense of \$(184,784). At December 31, 2024 and 2023, deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	<u>2024</u>	Restated 2023
Deferred Outflows of Resources:		
Changes of assumptions	\$1,427,744	\$1,427,744
Change in Proportions	1,929,532	1,929,532
Net difference between projected and actual earnings		
on pension plan investments	508,271	508,271
Total	\$3,865,547	\$3,865,547
Deferred Inflows of Resources:		
Changes of assumptions	\$3,115,525	\$3,115,525
Net difference between projected and actual earnings		
on pension plan investments	2,993,175	2,993,175
Changes in proportion and differences between the		
Authority's contributions and proportionate share of		
contributions	575,387	<u>575,387</u>
Total	<u>\$6,684,087</u>	<u>\$6,684,087</u>

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

9. POST-RETIREMENT MEDICAL BENEFITS, (continued)

Amounts reported as deferred outflows of resources related to OPEB resulting from contributions subsequent to the measurement date will be recognized as a reduction of the OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB (excluding changes in proportion) will be recognized in OPEB expense as follows:

	<u>2024</u>	Restated 2023
Year ended June 30:		
2024	\$(1,250,423)	\$(1,250,423)
2025	(1,024,175)	(1,024,175)
2026	(554,061)	(554,061)
2027	(259,724)	(259,724)
2028	(524,265)	(524,265)
Thereafter	(561,857)	(561,857)

Changes in Proportion

The previous amounts do not include employer specific deferred outflows of resources and deferred inflows of resources related to changes in proportion. These amounts should be recognized (amortized) by each employer over the average of the expected remaining service lives of all plan members, which is 7.89, 7.82, 7.87, 8.05 and 8.14 years for 2023, 2022, 2021, 2020, 2019 and 2018 amounts, respectively.

Actual Assumptions and Other Inputs

The total OPEB liability for the June 30, 2023 measurement date was determined by an actuarial valuation as of July 1, 2022, which rolled forward to June 30, 2023. The actuarial assumptions vary for each plan member depending on the pension plan the member is enrolled in. This actuarial valuation used the following actuarial assumptions, applied to all periods in the measurement.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

9. POST-RETIREMENT MEDICAL BENEFITS, (continued)

Salary increases*:

Public Employees' Retirement System (PERS)

Rate for all future years

2.75% to 6.55% based on years of service

Police and Firemen's Retirement System (PFRS)

Rate for all future years

3.25% to 16.25% based on years of service

Mortality:

PERS

Pub-2010 General classification headcount weighted mortality with fully generational mortality improvement projections from the central year using Scale MP-2021

PFRS

Pub-2010 Safety classification headcount weighted mortality with fully generational mortality improvement projections from the central year using Scale MP-2021

100% of active members are considered to participate in the Plan upon retirement.

Discount Rate

The discount rate for June 30, 2023 and 2022 was 3.65% and 3.54%, respectively. This represents the municipal bond return rate as chosen by the Division. The source is the Bond Buyer Go 20-Bond Municipal Bond Index, which includes tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher. As the long-term rate of return is less that the municipal bond rate, it is not considered in the calculation of the discount rate, rather the discount rate is set at the municipal bond rate.

^{*} Salary increases are based on the defined benefit plan that the member is enrolled in and his or her age.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

9. POST-RETIREMENT MEDICAL BENEFITS, (continued)

Sensitivity of Net OPEB Liability to Changes in the Discount Rate

The following presents the Authority's proportionate share of the net OPEB liability as of June 30, as well as what the Authority's proportionate share of the net OPEB liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1 percentage point higher than the current rate:

	2	June 30, 2023	
	1%	At Current	1%
	Decrease	Discount Rate	Increase
	<u>2.65%</u>	<u>3.65%</u>	<u>4.65%</u>
Authority's proportionate share of			
Net OPEB liability	\$12,766,819	\$11,021,853	\$9,618,297

Sensitivity of Net OPEB Liability to Changes in the Healthcare Trend Rates:

The following presents the Authority's proportionate share of the net OPEB liability as of June 30, as well as what the Authority's proportionate share of the net OPEB liability would be if it were calculated using a healthcare trend rate that is 1-percentage point lower or 1 percentage point higher than the current rate:

	June 30, 2023		
	1%	Healthcare Cost	1%
	Decrease	Trend Rate	<u>Increase</u>
Authority's proportionate share of			
Net OPEB liability	\$9,367,278	\$11,021,853	\$13,140,214

10. COMPENSATED ABSENCES

The Authority accounts for compensated absences (e.g., unused vacation sick leave and payroll taxes) as directed by the Governmental Accounting Standards Board. A liability for compensated absences attributable to services rendered and not contingent on a specific event that is outside the control of the employer and employee is accrued as employees earn the rights to the benefits.

Authority employees are granted varying amounts of vacation and sick leave in accordance with the Authority's personnel policy and union agreements. Upon termination, employees are paid for accrued vacation. The Authority's policy permits employees to accumulate unused sick leave and carry forward certain amounts to subsequent years. Upon retirement, employees shall be paid by the Authority for the unused sick leave in accordance with the Authority's agreements with the employee union.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

10. <u>COMPENSATED ABSENCES</u>, (continued)

Balance	Net Increase/	Balance
Dec. 31, 2023	(Decrease)	Dec. 31, 2024
\$244,183	\$99,838	\$344,021

11. AMOUNTS REQUIRED BY BOND RESOLUTION AND LOAN AGREEMENTS

The Authority's bond resolutions and loan agreements contain certain covenants that require certain funds to be restricted. The balances required at December 31, 2024 and 2023 were as follows:

Operating Reserve

The Authority's Bond Resolution requires that an operating reserve fund be established in an amount necessary for operating expenses which is consistent with the annual operating budget for the three-month period commencing on the last day of each quarter in any fiscal year and to be transferred within ten days thereafter to the operating account. At December 31, 2024 and 2023, the Authority's operating reserve was \$3,749,282 and \$3,579,915, respectively.

Bond/Loan Service Fund

The Authority's Bond Resolution requires a bond/loan service fund be established in an amount equal to the aggregate of (a) all interest payable on all outstanding bonds plus (b) the principal installment of all bonds outstanding in such a bond year. At December 31, 2024 and 2023, the Authority had reserved the following to meet this requirement:

	<u>2024</u>	<u>2023</u>
Bond Service Fund	\$831,454	\$1,193,109
Accrued Interest Payable Cash, Cash Equivalents and	_107,286	130,083
Receivables - Reserved	<u>\$938,740</u>	\$1,323,192

Bond/Loan Reserve

The Authority's Bond Resolution requires a bond reserve fund be established in an amount equal to the Maximum Aggregate Debt Service, including bonds issued through the 1997 New Jersey Wastewater Trust. At December 31, 2024 and 2023, the Authority held cash, cash equivalents, investments and accrued interest receivable in the amounts of \$-0- and \$720,100, respectively, to fund this bond/loan reserve requirement.

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

11. <u>AMOUNTS REQUIRED BY BOND RESOLUTION AND LOAN AGREEMENTS</u>, (continued)

Renewal and Replacement Fund

The Authority's Bond Resolution requires that a renewal and replacement reserve fund be established in an amount greater than \$250,000 or an amount certified by a Consulting Engineer in a written certificate filed with the Authority. At December 31, 2024 and 2023, the Authority's renewal and replacement reserve was \$6,591,581 and \$6,481,581, respectively.

12. RISK MANAGEMENT

The Authority is exposed to various risks of loss related to general liability, automobile coverage, damage and destruction of assets; errors and omissions; injuries to employees; termination of employees and natural disasters. The Authority has obtained insurance coverage to guard against these events which will provide minimum exposure to the Authority should they occur.

13. COMMITMENTS AND CONTINGENCIES

The Authority's attorney has informed management that there are no material commitments or contingencies as of the date of this report.

14. FEDERAL ARBITRAGE REGULATIONS

The Authority is subject to Section 148 of the Internal Revenue Code as it pertains to the arbitrage rebate on all tax-exempt obligations, both long and short-term debt. Under the 1986 Tax Reform Act, the Internal Revenue Service (IRS) required that all excess earnings from investment proceeds be rebated to the IRS. Arbitrage, for purposes of these regulations, is defined as the difference between the yield on the investment and the yield on the obligations issued. If there are excess earnings, this amount may be required to be rebated to the IRS. During 2009, the Authority had performed the initial 5-year calculation as required under the 1986 Tax Reform Act to determine if there were any estimated arbitrage earnings due to the IRS. Based upon the initial 5-year calculation performed for the computation period January 13, 2004 through December 31, 2008, there was a liability required to be rebated to the IRS in the amount of \$377,237, which includes \$20,311 of accrued interest liability. The \$377,237 due to the IRS was paid in full by the Authority in May, 2010. During 2013, the Authority had performed the second calculation as required under the 1986 Tax Reform Act to determine if there were any estimated arbitrage earnings due to the IRS. Based upon the second calculation performed for the computation period January 13, 2004 through July 15, 2013, there was a liability required to be rebated to the IRS in the amount of \$352,250. The \$352,250 due to the IRS was paid in full by the Authority

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

14. <u>FEDERAL ARBITRAGE REGULATIONS</u>, (continued)

in September, 2013. During 2014, the Authority has performed the third calculation for the computation period December 4, 2008 through December 4, 2013 which resulted in a liability required to be rebated to the IRS in the amount of \$7,488, which includes \$219 of accrued interest liability. The \$7,488 due to the IRS was paid in full by the Authority in November, 2014. At December 31, 2024, the Authority had no arbitrage earnings due to the IRS.

15. SUBSEQUENT EVENTS

The Authority has evaluated subsequent events through March 11, 2025, the date which the financial statements were available to be issued and no other items were noted for disclosure.

16. PRIOR PERIOD ADJUSTMENTS

The Authority adopted the provisions of Governmental Accounting Standards Board Statement No. 68, Accounting and Financial Reporting for Pensions - an amendment of GASB Statement No. 27. This statement requires, among other things, the recognition of unfunded net pension obligations and related deferred outflows and inflows in the financial statements of an entity. As a result, the following prior period adjustments have been made on the 2023 financial statements:

	Balance		
	12/31/2023		Balance
	as Previously	Retroactive	12/31/2023
	Reported	Adjustments	as Restated
Deferred Outflows of Resources:			
Deferred Pension-Related Costs	\$1,447,780	(\$468,828)	\$978,952
Liabilities:			
Net Pension Liability	7,901,788	(745,244)	7,156,544
Accounts Payable - Pension-Related	734,600	(74,158)	660,442
Deferred Inflows of Resources:			
Deferred Pension-Related Inflows	2,925,410	(542,792)	2,382,618
Net Position:			
Unrestricted: Undesignated	(20,717,548)	893,366	(19,824,182)

NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023 (continued)

16. PRIOR PERIOD ADJUSTMENTS, (continued)

On January 1, 2018, the Authority adopted the provisions of Governmental Accounting Standards Board Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. This statement requires, among other things, the recognition of unfunded net OPEB obligations and related deferred outflows and inflows in the financial statements of an entity. As a result, the following prior period adjustments have been made on the 2023 financial statements:

	Balance		TO 1
	12/31/2023		Balance
	as Previously Retroactive	Retroactive	12/31/2023
	Reported	<u>Adjustments</u>	as Restated
Deferred Outflows of Resources:			
Deferred OPEB-Related Costs	\$2,848,045	\$1,017,502	\$3,865,547
Liabilities:			
Net OPEB Liability	10,791,321	230,532	11,021,853
Deferred Inflows of Resources:		ŕ	
Deferred OPEB-Related Inflows	6,439,588	244,499	6,684,087
Net Position:			
Unrestricted: Undesignated	(19,824,182)	542,471	(19,281,711)

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Required Supplementary Information - Part II

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SCHEDULE RSI-1

Required Supplementary Information Schedule of the Authority's Proportionate Share of the Net Pension Liability Public Employees' Retirement System (PERS) Last Ten Fiscal Years NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

	2015	0.0506942977%	\$11,379,854	\$3,720,083	305.90%
	2016	0.0543910140%	\$16,109,058	\$3,822,422	421.44%
	2017	0.0537226525%	\$12,505,775	\$3,788,461	330.10%
ember 31,	2018	0.05381788%	\$10,596,472	\$3,902,085	271.56%
Measurement Data Ending December 31,	2019	0.05467174%	\$9,851,018	\$3,797,896	259.38%
Measurement	2020	0.0535440591%	\$8,731,636	\$3,734,641	233.80%
	2021	0.0506720842%	\$6,002,868	\$3,757,876	159.75%
	2022	0.0523596238%	\$7,901,788	\$3,666,910	215.49%
	2023	0.0494087192%	\$7,156,544	\$3,155,689	226.78%
	2024	N/A	N/A	\$3,100,559	N/A
		Authority's Proportion of the Net Pension Liability	Authority's Proportionate Share of the Net Pension Liability	Authority's Covered- Employee Payroll	Authority's Proportionate Share of the Net Pension Liability as a Percentage of it's Covered-Employee Payroll

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^{*}Actuary valuation at June 30, 2024 was not available at time of audit.

SCHEDULE RSI-2

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY Required Supplementary Information Schedule of the Authority's Contributions Public Employees' Retirement System (PERS)

Last Ten Fiscal Years

				Fise	Fiscal Year ended December 31,	December 31	8			
	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
Contractual Required Contribution	\$660,362	\$660,280	\$593,429	\$587,711	\$533,898	\$537,519	\$512,532	\$484,956	\$435,835	\$406,536
Contributions in Relation to the Contractually Required Contribution	(660,362)	(660,280)	(593,429)	(587,711)	(533.898)	(537,519)	(512,532)	(484,956)	(435,835)	(406,536)
Contribution Deficiency (Excess)	·	· S	5	· 69	- -		· 69	· S	69	9
Authority's Covered-Employee Payroll	\$3,100,559	\$3,155,689	\$3,666,910	\$3,757,876	\$3,734,641	\$3,797,896	\$3,902,085	\$3,788,461	\$3,822,422	\$3,720,083
Contributions as a Percentage of Authority's Covered-Employee Payroll	21.30%	20.92%	16.18%	15.64%	14.30%	14.15%	13.13%	12.80%	11.40%	10.93%

SCHEDULE RSI-3

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY Required Supplementary Information Schedule of Changes in the Authority's Proportionate Share of the State OPEB Liability Last Seven Fiscal Years

2017	\$679,806 414,083 (1,652,602)		(266,608) 34,220 (776,746)	14,741,555	\$13,173,708	243,826	33,887 34,220 505	(266,608) (5,680) (5,342) 34,808	101,378	136,186	\$13 037 522
2018	\$571,162 486,942 (1,474,842)	(2,311,058)	(268,695) 34,405 (27,024)	13.173.708	\$10.184.598	268,423	34,126 34,405 1,479	(268,695) (5,226) (279) 64,233	136,185	200,418	\$9 984 180
2019	\$423,202 403,842 (1,038,528)	(888,796)	(298,512) 27,459 (38,354) (1209)	10.184.597	\$8,773,701	219,935	27,843 27,459 3,065	(298,512) (6,018) (753) (26,981)	200,418	173,437	\$8.600.264
$\overline{2020}$	\$418,699 343,724 2,124,742	374,170	(322,148) 25,944 775,121 3 740 067	8,773,701	\$12,514,668	202,046	24,193 25,944 1,975	(322,148) (6,850) - (74,840)	188,757	113.917	\$12,400,751
2021	\$585,163 286,218 234,574	(827,314)	(352,479) 29,954 11,590 1.403	12.514.668	\$12,483,777	224,844	26,128 29,954 139	(352,479) (7,840) 105 (79,149)	113,917	34.768	\$12,449,009
2022	\$532,333 268,201 (2,405,255)	382,248	(391,098) 35,526 (422,552) 268,937	12.483.777	\$10,752,117	260,261	30,599 35,526 158	(391,098) (8,243) (1,175) (73,972)	34.768	(39,204)	\$10,791,321
2023	\$438,578 427,003 187,366	(1,559,518)	(438,547) 45,842 1,066,186 16,922 183,832	10,752,117	\$10,935,949	316,840	40,848 45,842 1,470	(438,547) (9,266) (3,887) (46,700)	39.204	(85,904)	\$11,021,853
2024	N/A N/A N/A	N/A	N N N N N N N N N N N N N N N N N N N	N/A	N/A	N/A	N/A N/A	N/A N/A N/A	N/A	N/A	N/A
Total ODED I inkiliter	Service Cost Interest Changes of Assumptions Difference Debuggs Broaded and Actual	Dimerence Between Expected and Actual Experience	Benefit Payments Contributions - Members Change in Allocation Changes in Benefit Terms Net Change in Total OPER Liability	Total OPEB Liability - Beginning	Total OPEB Liability - Ending	Plan Fiduciary Net Position: Contributions - Employer Contributions - Non-Employer Contribution	Entities Contributions - Members Net Investment Income	Benefit Payments Administrative Expense Change in Allocation Net Change in Plan Fiduciary Net Position	Plan Fiduciary Net Position - Beginning	Plan Fiduciary Net Position - Ending	Authority's Net OPEB Liability

^{*}GASB requires that ten years of information be presented. However, since fiscal year 2017 was the first year of GASB 75 implementation, ten years is not presented. Each year thereafter, or additional year will be included until ten years of date is presented.

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY
Required Supplementary Information
Schedule of Authority's Share of Net OPEB Liability
Last 10 Fiscal Years*

	ļ	2024		2023	-]	2022		2021		2020		2019		8102		2017
Authority's proportion of the net OPEB liability (asset)		N/A	0.0	0.0007344700%	0.0	0.0668210000%	0.0	0.0691620000%	0	%0000860690	0.00	0.0634890000%	9.0	.0637290000%	0.063	%0000098£90°
Authority's proportionate share of the net OPEB liability (asset)		N/A	69	11,021,853	69	10,791,321	69	12,449,009	69	12,400,751	₩?	8,600,265	69	9,984,179		13,037,523
Authority's covered payroll	69	3,100,559	69	3,155,689	69	3,666,910	69	3,757,876	69	3,734,641	69	3,797,896	69	3,902,085	69	3,788,401
Authority's proportionate share of the net OPEB liability (asset) as a percentage of its covered payroll				349.27%		294.29%		331.28%		332.05%		226.45%		255.87%		344.14%

* GASB requires that ten years of information be presented. However, until a full 10-year trend is compiled, this presentation will only include information for those years for which information is available.

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY
Required Supplementary Information
Schedule of Authority's OPEB Contributions
Last 10 Fiscal Years*

3,788,401 2017 N/A N/A N/A 69 3,902,085 2018 N/A N/A ΝΆ 3,797,896 2019 N/A N/A ΝΆ 3,734,641 2020 N/A N/A N/A 3,757,876 2021 N/A ΑÄ ΝA 3,666,910 2022 N/A ₹ N/A 69 3,155,689 2023 N/A N/A N/A 3,100,559 2024 N/A ΝĀ N/A 69 Contractually required contribution contractually required contribution Contributions as a percentage of Contribution deficiency (excess) Contributions in relation to the Authority's coverd payroll covered payroll

* GASB requires that ten years of information be presented. However, until a full 10-year trend is compiled, this presentation will only include information for those years for which information is available.

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY Notes to Required Supplementary Information For the Year ended December 31, 2024

PUBLIC EMPLOYEES RETIREMENT SYSTEM (PERS)

Changes of Benefit Terms

None

Changes in Assumptions

The calculation of the discount rate used to measure the total pension liability is dependent upon the long-term expected rate of return, and the municipal bond index rate. There was a change in the municipal bond index rate from the prior measurement date to the current measurement date resulting in a change in the discount rate from 7.00% to 7.00%. This change in the discount rate is considered to be a change in actuarial assumptions under GASB No. 68.

OTHER POST-EMPLOYMENT BENEFITS (OPEB)

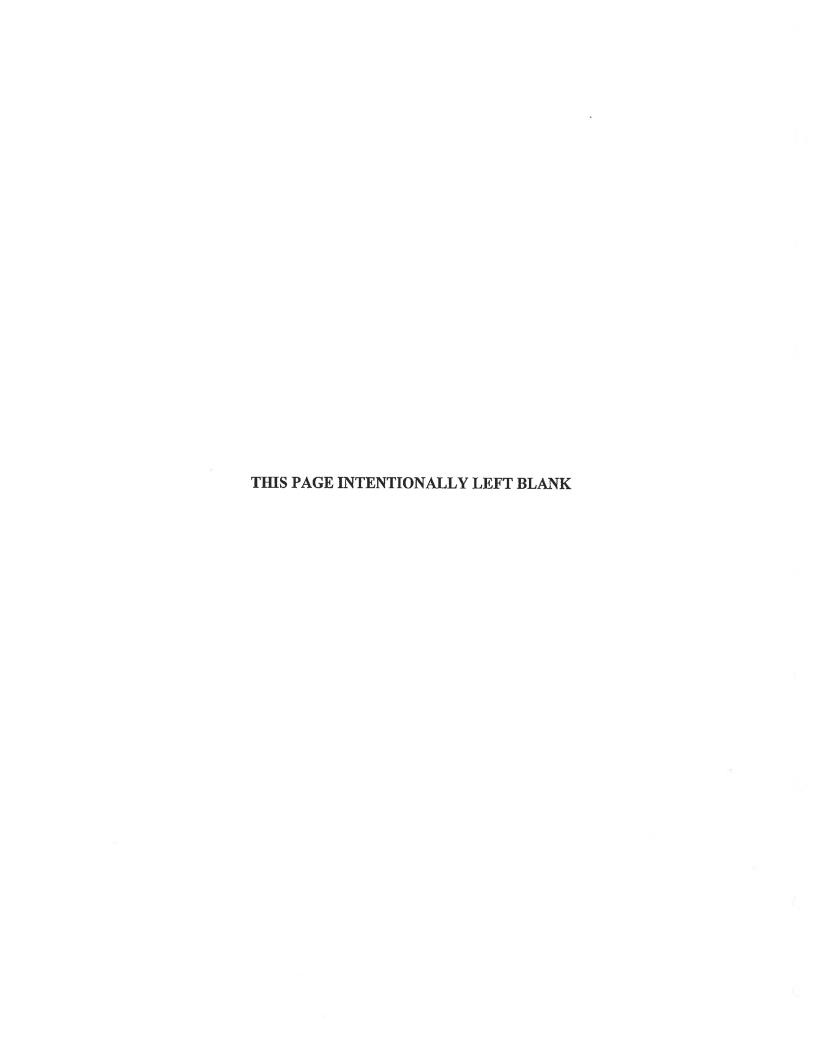
Changes of Benefit Terms

None

Changes in Assumptions

Assumptions used in calculating the OPEB liability are presented in Note 9.

Supplementary Schedules



NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

SUPPLEMENTAL SCHEDULE OF REVENUES, EXPENSES AND CHANGE IN NET POSITION

FOR YEAR ENDED DECEMBER 31, 2024

			Restr	Restricted		Unres	Unrestricted	
	Net Investment in Capital Assets	Operating Reserve	Bond / Loan Service	Bond / Loan Reserve	Renewal and	Designated for Construction	Indesimated	Total
Operating Revenue: Member Service Fees Sewer Connection Fees Discharge Fees Industrial Pretreatment Program Outside Sludge Collection System Solar Renewable Energy Certificates Mistellaments							14,472,457 2,035,456 2,700 19,400 1,701,113 131,894 76,937	14,472,457 2,035,456 2,700 19,400 1,701,113 131,894 76,937
Total Operating Revenue						r	18,542,449	18,542,449
Operating Expense: Administrative Cost of Providing Services Depreciation	2,504,544						1,769,966	1,769,966 10,691,547 2,504,544
Total Operating Expense	2,504,544						12,461,513	14,966,057
Operating Income	(2,504,544)					•	6,080,936	3,576,392
Non-Operating Revenue (Expense): Interest Income Interest Expense Amortization Expense	49,598						1,069,776 (269,802)	1,069,776 (269,802) 49,598
	49,598			•			799,974	849,572
Net Income (Loss) Before Transfers	(2,454,946)	•	•	r	1	1	6,880,910	4,425,964
Transfers: Capital Expenditures Bond Principal Payments NJEIT Receipts / Credits Other Transfers	2,203,024 2,243,524 (1,022,141) 565,809	169,367	(361,655)	(720,100)	110,000		(2,203,024) (2,243,524) 1,022,141 236,579	
Increase/(Decrease) in Net Position	1,535,270	169,367	(361,655)	(720,100)	110,000	1	3,693,082	4,425,964
Net Position - January 1, 2024	39,821,686	3,579,915	1,193,109	720,100	6,481,581	4,042,347	(19,281,711)	36,557,027
Net Position - December 31, 2024	41,356,956	3,749,282	831;454		6,591,581	4,042,347	(15,588,629)	40,982,991

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NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

SCHEDULE OF CASH RECEIPTS, DISBURSEMENTS AND CHANGES IN CASH

FOR THE YEAR ENDED DECEMBER 31, 2024

			Bond/Loan	Bond/Loan
	Onamtina	Revenue	Bond/Loan Service	Reserve
	Operating Accounts	Account		
Code Code Residents and Institute and	Accounts	Account	Accounts	Account
Cash, Cash Equivalents and Investments - January 1, 2024	2 105 627	4 640 580	1 012 505	(00 (00
January 1, 2024	2,185,637	4,649,589	1,013,505	680,698
Cash Receipts:				
Interest on Investments	1,023,961			
Member Service Fees		14,472,457		
Other Operating Fees		4,025,082		
Miscellaneous		102,492		
NJEIT Reimbursements	1,022,141			
Transfers	13,682,538		2,514,672	
Total Cash Receipts	15,728,640	18,600,031	2,514,672	-
Cash and Investments Available	17,914,277	23,249,620	3,528,177	680,698
Cash Disbursements:				
Operations	12,432,459			
Construction	2,768,833			
Debt Service Payments			2,536,123	
Other			-	
Transfers		16,307,210		
Total Cash Disbursements	15,201,292	16,307,210	2,536,123	· <u>-</u>
Cash, Cash Equivalents and Investments -				
December 31, 2024	2,712,985	6,942,410	992,054	680,698
Analysis of Balance:				
Cash and Cash Equivalents	2,712,985	6,942,410	992,054	680,698
	2,712,985	6,942,410	992,054	680,698
Unrestricted	2,712,985	3,371,588	53,314	680,698
Restricted	2,112,707	3,570,822	938,740	-
ROSHIOLOG		5,570,022	750,770	_
	2,712,985	6,942,410	992,054	680,698

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

SCHEDULE OF CASH RECEIPTS, DISBURSEMENTS AND CHANGES IN CASH

FOR THE YEAR ENDED DECEMBER 31, 2024

Cash, Cash Equivalents and Investments - January 1, 2024	Renewal and Replacement Account 6,481,581	Construction Improvement Account 4,042,347	Total
Cash Receipts:			
Interest on Investments			1,023,961
Member Service Fees			14,472,457
Other Operating Fees			4,025,082
Miscellaneous			102,492
NJEIT Reimbursements			1,022,141
Transfers	110,000		16,307,210
Total Cash Receipts	110,000	<u> </u>	36,953,343
Cash and Investments Available	6,591,581	4,042,347	56,006,700
Cash Disbursements:			
Operations			12,432,459
Construction			2,768,833
Debt Service Payments			2,536,123
Other			-
Transfers	2 8	:	16,307,210
Total Cash Disbursements	·		34,044,625
Cash, Cash Equivalents and Investments -			
December 31, 2024	6,591,581	4,042,347	21,962,075
Analysis of Balance:			
Cash and Cash Equivalents	6,591,581	4,042,347	21,962,075
	6,591,581	4,042,347	21,962,075
Unrestricted	-	4,042,347	10,860,932
Restricted	6,591,581	,,- ··	11,101,143
	6,591,581	4,042,347	21,962,075

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED BY OPERATING REVENUE COMPARED TO BUDGET FOR THE YEAR ENDED DECEMBER 31, 2024

	FY 2024 Adopted Budget	FY 2024 Budget as Amended	Current Year Actual	Excess / (Deficit)	Prior Year Actual
Revenues	Duuget	Amendeu	Actual	(Deficit)	Actual
Operating Revenues:					
Service Charges	14,472,457	14,472,457	14,472,457		14,122,780
Sewer Connection Fees	550,000	550,000	2,035,456	1,485,456	533,467
Outside Sludge	1,400,000	1,400,000	1,701,113	301,113	1,859,981
Discharge Fees	1,100,000	1,100,000	2,700	2,700	8,540
Industrial Pretreatment Program	25,000	25,000	19,400	(5,600)	24,820
Collection System	75,000	75,000	131,894	56,894	106,905
Solar Renewable Energy Certificates (SREC)	70,000	70,000	76,937	6,937	130,200
Miscellaneous	50,000	50,000	102,492	52,492	53,968
Non-Operating Revenues:	,	,		,	,
Interest on Investments	300,000	300,000	1,069,776	769,776	595,447
Total Revenues	16,942,457	16,942,457	19,612,225	2,669,768	17,436,108
Expenses					
Operating Appropriations:					
Administration Personnel:					
Salaries and wages	814,221	814,221	450,568	363,653	525,095
Fringe Benefits	553,900	553,900	498,824	55,076	499,013
Other Expenses:	•	•	,	,	
Professionals	550,000	550,000	599,556	(49,556)	513,708
Communication	23,300	23,300	16,635	6,665	21,781
Executive	9,000	9,000	3,295	5,705	4,286
Management	204,000	204,000	201,088	2,912	203,961
	2,154,421	2,154,421	1,769,966	384,455	1,767,844
Cost of Producing Services Personnel:					
Salaries and wages	3,930,000	3,930,000	3,323,205	606,795	3,284,273
Fringe Benefits	2,690,238	2,690,238	2,422,742	267,496	2,389,687
Other Expenses:				•	
Utilities	1,424,000	1,424,000	1,399,715	24,285	1,435,157
Insurance	300,000	300,000	343,160	(43,160)	283,229
Vehicles	111,500	111,500	53,954	57,546	77,736
Collection System	794,000	794,000	608,086	185,914	856,560
Sewage Treatment & Laboratory	655,500	655,500	566,937	88,563	506,019
Solids Disposal	2,110,000	2,110,000	1,836,576	273,424	1,904,954
Buildings & Grounds/Road	150,000	150,000	126,104	23,896	99,570
	12,165,238	12,165,238	10,680,479	1,484,759	10,837,185
Total Operating Appropriations	14,319,659	14,319,659	12,450,445	1,869,214	12,605,029
Non-Operating Appropriations: Debt Service					
Bond and Loan Principal	2,243,524	2,243,524	2,243,524	-	2,194,661
Interest on Bonds and Notes	269,274	269,274	269,802	(528)	317,389
Renewal and Replacement Reserve	110,000	110,000	110,000		
Total Non-Operating Appropriations	2,622,798	2,622,798	2,623,326	(528)	2,512,050
Total Appropriations	16,942,457	16,942,457	15,073,771	1,868,686	15,117,079

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY SCHEDULE OF OPERATING REVENUE AND COSTS FUNDED BY OPERATING REVENUE COMPARED TO BUDGET FOR THE YEAR ENDED DECEMBER 31, 2024

	FY 2024 Adopted Budget	FY 2024 Budget as Amended	Current Year Actual	Excess / (Deficit)	Prior Year Actual
Excess (Deficit) of Revenues Over Expenses	-	-	4,538,454		2,319,029
Reconciliation of Budgetary Basis to GAAP:					
Accrued Principal on Bond/Loans Payable			2,243,524		2,194,661
Amortization Expense			49,598		74,903
Renewal and Replacement Reserve			110,000		-
Allendale Billing Adjustment			•		(33,847)
Inventory Adjustments			(11,068)		118,876
Debt Issuance Cost Expense			-		-
Depreciation			(2,504,544)		(2,593,672)
Change in Net Position			4,425,964		2,079,950

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

SCHEDULE OF CAPITAL BUDGET PROGRAM FUNDED BY FINANCING SOURCES FOR THE YEAR ENDED DECEMBER 31, 2024

	Project Number	FY 2024 Adopted Budget	FY 2024 Budget as Amended	Current Year Actual	Excess / Actual
Financing Sources:					
Unrestricted Net Position Utilized Proceeds of NJEIT Loans		900,000	460,000 2,146,000	1,160,665 1,042,359	(700,665) 1,103,641
	9	11,000,000	2,606,000	2,203,024	402,976
Capital Outlays:					
Vehicle Storage Building (2)		500,000	-		-
Cake Receiving Facility (2)	1147	3,000,000	300,000	22,145	277,855
Incinerator Repairs (2)	1166	2,000,000	70,000	37,836	32,164
Update Solar Generating System (2)		500,000	-	,	-
Replace Secondary Slide Gates (1)	1174	2,000,000	-	15,643	(15,643)
Allendale Manhole Repair (2)	1157		321,000	320,972	28
Utility Vehicle (1)		250,000	250,000	•	250,000
Collection System Gravity Main Repairs (1)		500,000	500,000		500,000
Force Main Repairs (S340700-19) ⁽²⁾	1163	1,500,000	400,000	254,003	145,997
Collection System Expansion - Oakland (2)		600,000	-		-
Replace Plant Water Line (2)	1164	150,000	70,000	63,720	6,280
Aeration Blower Replacement (2)	1176		85,000	3,557	81,443
Incinerator Blower Replacement (1)	1165		120,000	134,048	(14,048)
Midland Park PS Upgrade (1)	1170		90,000	86,700	3,300
Gravity Thickener Repairs (2)	1168		200,000	146,995	53,005
Interceptor Manhole Inspections/ Repairs (Phase 2/3) (2)	1172		200,000	193,131	6,869
Fiber Optic HHK & MP PS (1)	1141			21,590	(21,590)
Miscellaneous PS Improvements (1)	1143			101,730	(101,730)
Replace BFP #2 Schwing Pump (1)	1148			1,100	(1,100)
WWTP PLC Replacement (1)	1155			7,095	(7,095)
Oakland Interceptor Project (1)	1156			1,975	(1,975)
Meter Replacement (1)	1158			49,973	(49,973)
Interceptor Manhole Inspections/ Repairs (Phase 1) (1)	1161			83,164	(83,164)
CEMS Upgrade Project (1)	1167			16,935	(16,935)
Bar Screen Rebuild Project (1)	1169			52,985	(52,985)
Fire Alarm Improvements (1)	1171			17,573	(17,573)
Carbon Replacement (1)	1173			529,348	(529,348)
HP Office Equipment (1)				29,826	(29,826)
Standby Repairs (1)				10,980	(10,980)
Total Capital Outlays		11,000,000	2,606,000	2,203,024	402,976
Total Costs Funded by Capital Revenue		11,000,000	2,606,000	2,203,024	402,976
Add: Excess					×
		11,000,000	2,606,000	2,203,024	402,976

⁽¹⁾ Funded by Unrestricted Net Position Utilized.

⁽²⁾ Funded by Proceeds of NJEIT Loans.

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NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

	Date of	Interest	Outstandi Decemb	Outstanding Maturities December 31, 2024	Balance	2024	2024	Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Issued	Redeemed	Dec. 31, 2024
New Jersey Environmental Infrastructure Trust - Series 2010B								
Trust Portion								
		2.00%	2025	91,000				
		2.00%	2026	000'96				
		2.00%	2027	100,000				
		2.00%	2028	109,000				
		2.00%	2029	113,000				
		2.00%	2030	117,000				
					712,000		86,000	626,000
New Jersey Environmental								
Infrastructure Fund - Series 2010B								
Fund Portion								
		n/a	2025	000'06				
		n/a	2026	00006				
		п/а	2027	90,000				
		n/a	2028	000'06				
		n/a	2029	000'06				
		n/a	2030	25,049				
					565,049		000'06	475,049

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

	Date of	Interest	Outstandi Decemb	Outstanding Maturities December 31, 2024	Balance	2024	2024	Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Issued	Redeemed	Dec. 31, 2024
New Jersey Environmental								
Fund Portion								
		n/a	2025	109,879				
		n/a	2026	109,880				
		n/a	2027	109,880				
		n/a	2028	109,880				
		n/a	2029	109,879				
		n/a	2030	109,879				
		n/a	2031	73,253				
					842,410		109,880	732,530
New Jersey Environmental								
Infrastructure Trust - Series 2014A								
Trust Portion								
		3.05%	2025	15,000				
		3.05%	2026	15,000				
		3.06%	2027	15,000				
		3.07%	2028	15,000				
		3.08%	2029	15,000				
		3.09%	2030	20,000				
		3.13%	2031	20,000				
		3.19%	2032	20,000				
		3.25%	2033	20,000				
					170,000		15,000	155,000

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

Robones	Dec. 31, 2024									74,096														1,245,000
7002	Redeemed									14,619														100,000
2024	Issued																							
Rolemes	Jan. 1, 2024									88,715														1,345,000
Maturities 21 2024	Amount			14,619	14,618	14,619	14,619	14,618	1,003		•			105,000	110,000	115,000	115,000	120,000	125,000	130,000	135,000	140,000	150,000	
Outstanding Maturities	Date			2025	2026	2027	2028	2029	2030					2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	
nforoet	Rate			n/a	n/a	n/a	n/a	n/a	n/a					5.00%	2.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%	
Data of	Issue																							
	Description	New Jersey Environmental	Intrastructure Loan - Series 2014 A Fund Portion									New Jersey Environmental	Infrastructure Loan - Series 2015 Trust Portion											

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

	Date of	Interest	Outstand	Outstanding Maturities December 31, 2024	Balance	2024	2024	Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Issued	Redeemed	Dec. 31, 2024
New Jersey Environmental Infrastructure Loan - Series 2015								
Fund Portion								
		n/a	2025	328,441				
		n/a	2026	328,442				
		n/a	2027	328,442				
		п/а	2028	328,441				
		п/а	2029	328,442				
		n/a	2030	328,441				
		n/a	2031	328,441				
		n/a	2032	328,441				
		n/a	2033	275,117				
					3,231,090		328,442	2,902,648
Utility System Revenue Bonds, Series 2016A	2016A				800 000		000 009	ı
					000,000		000,000	
New Jersey Environmental								
Infrastructure Loan - Series 2018A-2								
Trust Portion								
		2.00%	2025	25,000				
		2.00%	2026	25,000				
		5.00%	2027	25,000				
		4.00%	2028	30,000				
		4.00%	2029	30,000				
		4.00%	2030	30,000				
		4.00%	2031	30,000				
		4.00%	2032	35,000				
		4.00%	2033	35,000				
		4.00%	2034	35,000				
		4.00%	2035	35,000				
		4.00%	2036	40,000				
		4.00%	2037	40,000				
		4.00%	2038	40,000				
					480,000		25,000	455,000

SCHEDULE 5
Page 5 of 9

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

	Date of	Interest	Outstandi Decemb	Outstanding Maturities December 31, 2024	Balance	2024	2024	Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Panss	Redeemed	Dec. 31, 2024
New Jersey Environmental								
Intrastructure Loan - Series 2018A-2 Fund Portion								
		n/a	2025	86,911				
		n/a	2026	86,911				
		n/a	2027	86,911				
		n/a	2028	86,911				
		n/a	2029	86,911				
		n/a	2030	86,911				
		n/a	2031	86,911				
		n/a	2032	86,911				
		n/a	2033	86,911				
		n/a	2034	86,911				
		n/a	2035	86,911				
		n/a	2036	86,910				
		n/a	2037	86,910				
		п/а	2038	50,749	1,267,501		86,911	1,180,590
New Jersey Environmental								
Infrastructure Trust - Series 2020C								
(Refunded Series 2012A Trust Portion)								
		4.00%	2025	110,018				
		4.00%	2026	113,718				
		3.00%	2027	117,334	-			
		3.00%	2028	122,020				
		3.00%	2029	126,708				
		3.00%	2030	131,238				
		3.00%	2031	135,660	962,931		106,235	856,696

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

			Outstandin	Outstanding Maturities				
	Date of	Interest	Decembe	December 31, 2024	Balance	2024	2024	Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Issued	Redeemed	Dec. 31, 2024
New Jersey Environmental								
Infrastructure Trust - Series 2021A-2 Trust Portion								
		5.00%	2025	20,000				
		2.00%	2026	20,000				
		2.00%	2027	55,000			٠	
		2.00%	2028	55,000				
		2.00%	2029	65,000				
		2.00%	2030	65,000				
		5.00%	2031	70,000				
		4.00%	2032	70,000				
		3.00%	2033	75,000				
		3.00%	2034	75,000				
		3.00%	2035	75,000				
		3.00%	2036	80,000				
		3.00%	2037	80,000				
		3.00%	2038	85,000				
		3.00%	2039	000'06				
		2.00%	2040	90,000				
		2.00%	2041	000'06	1,265,000	•	45,000	1,220,000

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

	Date of	Interest	Outstandi Decemb	Outstanding Maturities December 31, 2024	Balance	2024	2024	Ваґапсе
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Issued	Redeemed	Dec. 31, 2024
New Jersey Environmental Infrastructure Trust - Series 2021A-2 Fund Portion								
		n/a	2025	222,131				
		n/a	2026	222,131				
		n/a	2027	222,131				
		n/a	2028	222,131				
		n/a	2029	222,131				
		п/а	2030	222,131				
		n/a	2031	222,131				
		n/a	2032	222,131				
		n/a	2033	222,131				
		n/a	2034	222,131				
		n/a	2035	222,131				
		n/a	2036	222,131				
		n/a	2037	222,131				
		n/a	2038	222,131				
		n/a	2039	222,131				
		n/a	2040	222,131				
		n/a	2041	148,089	3,924,316		222,131	3.702.185

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

			Outstandi	Outstanding Maturities				
	Date of	Interest	Decemb	December 31, 2024	Balance	2024	2024	Balance
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Issued	Redeemed	Dec. 31, 2024
New Jersey Environmental								
Infrastructure Trust - Series 2022 A-1								
I rust Porbon		/000 S	3002	000				
		5.00%	2022	000,000				
		2.00%	2026	000,59				
		2.00%	2027	70,000				
		2.00%	2028	75,000				
		2.00%	2029	75,000				
		2.00%	2030	80,000				
		2.00%	2031	85,000				
		2.00%	2032	000'06				
		2.00%	2033	95,000				
		3.25%	2034	100,000				
		3.38%	2035	100,000				
		3.38%	2036	105,000				
		3.38%	2037	110,000				
		3.50%	2038	110,000				
		3.50%	2039	115,000				
		3.50%	2040	120,000				
		3.50%	2041	125,000				
*					1,645,000		60,000	1,585,000

NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

	Date of	Interest	Outstanding Maturities December 31, 2024	Maturities	Balance	2024	2024	Rulance
Description	Issue	Rate	Date	Amount	Jan. 1, 2024	Issued	Redeemed	Dec. 31, 2024
Mouse Comments								
Infrastructure Trust - Series 2022 A-1								
Fund Portion		u) u	2005	200. 430				
		p/u	2023	264,306				
		n/a	2027	264,306				
		n/a	2028	264,306				
		n/a	2029	264,306				
		n/a	2030	264,306				
		n/a	2031	264,306				
		n/a	2032	264,306				
		n/a	2033	264,306				
		n/a	2034	264,306				
		n/a	2035	264,306				
		n/a	2036	264,306				
		n/a	2037	264,306				
		n/a	2038	264,306				
		n/a	2039	264,306				
		n/a	2040	264,306				
		n/a	2041	176,206				
					4,669,408		264,306	4,405,102
					21 858 420	•	2 243 524	10 614 906
					001.000.13		4,443,744	12,014,090
			Current Portion Non-Current Portion	u,	2,243,524			1,577,305
					21,858,420			19,614,896

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NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

ROSTER OF OFFICIALS AND REPORT ON SURETY BONDS

The following officials were in office at December 31, 2024:

Name Office

Frank Kelaher Chairman Ramsey

Matthew Jordan Vice Chairman Allendale

Dennis Bonagura Commissioner Franklin Lakes

Marianne Ortega Commissioner Waldwick

Stephen Lo Iacono Commissioner Mahwah

Yogi Virk Commissioner Saddle River

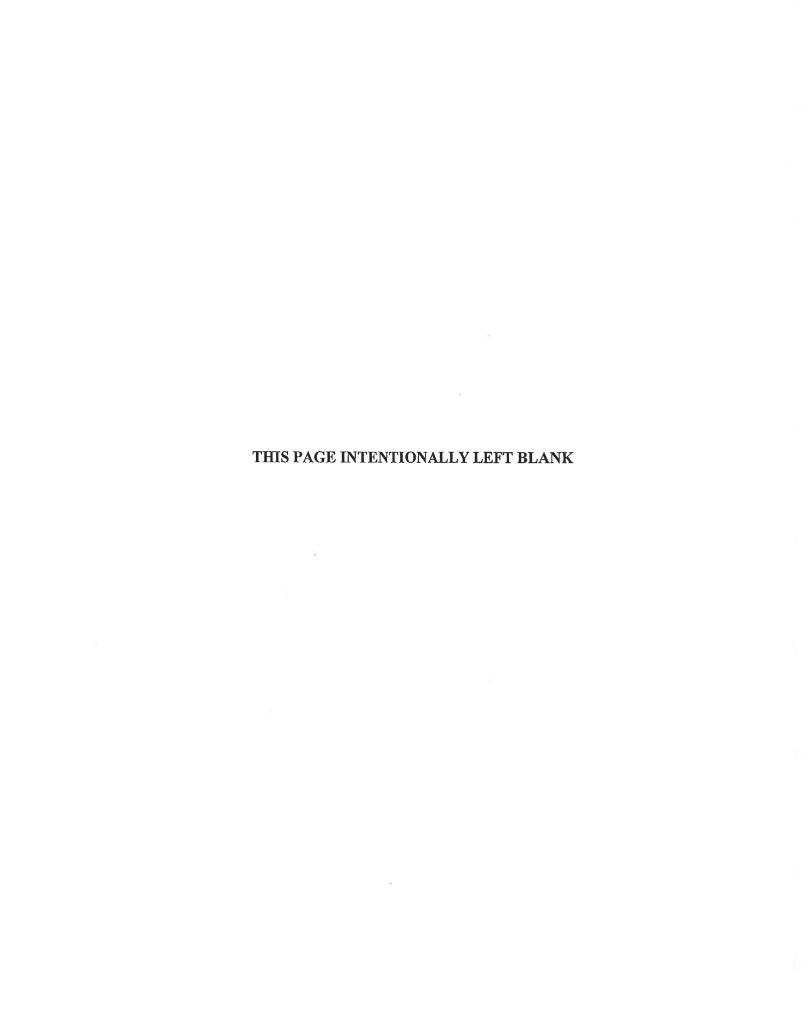
Berge V. Tombalakian Commissioner Midland Park

John P. Biale Commissioner Oakland

Robert Laux Executive Director

Bern Root, LLC. Legal Counsel

Wielkotz & Company, LLC Auditors



Government Auditing Standards Report

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CERTIFIED PUBLIC ACCOUNTANTS

STEVEN D. WIELKOTZ, CPA, RMA, PSA
MATTHEW B. WIELKOTZ, CPA, PSA
DAVID BOTTGE, CPA, RMA, PSA
PAUL J. CUVA, CPA, RMA, PSA
KARI FERGUSON, CPA, RMA, CMFO, PSA
ROBERT C. McNinch, CPA, CFE, PSA
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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Honorable Chairman and Members of the Northwest Bergen County Utilities Authority County of Bergen Waldwick, New Jersey

We have audited, in accordance with auditing standards generally accepted in the United States of America; audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey; and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the Northwest Bergen County Utilities Authority, as of and for the year ended December 31, 2024, and the related notes to the financial statements, and have issued our report thereon dated March 11, 2025.

Internal Control Over Financial Reporting

In planning and performing our audit on the financial statements, we considered the Northwest Bergen County Utilities Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Northwest Bergen County Utilities Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Northwest Bergen County Utilities Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.



Honorable Chairman and Members of the Northwest Bergen County Utilities Authority Page 2.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Northwest Bergen County Utilities Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under Government Auditing Standards.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

WIELKOTZ & COMPANY, LLC Certified Public Accountants Pompton Lakes, New Jersey

March 11, 2025



Schedule of Expenditures of Federal Awards, Schedule of Expenditures of State Assistance, Notes to the Schedule of Expenditures of Federal and State Awards

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NORTHWEST BERGEN COUNTY UTILITIES AUTHORITY

SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

YEAR ENDED DECEMBER 31, 2024

Cumulative	Grant	Expenditures	917,873	917,873
O		Ex	€9	84
	Grant	Expenditures	511,071	511,071
		Exp	⇔	S
	Grant Period	To	12/31/24	
		From	01/01/24	
	Grant	Receipts	511,071	511,071
			€	65
	Grant	Award	1,034,407	
			↔	
	State Agency	Account Number	042-4860-711-003	
	CFDA	Number	66.458	
	Federal Grantor/Pass-Through	Grantor/Program Title/Cluster Title	U.S. Environmental Protection Agency: Pass Through New Jersey Department of Environmental Protection: NJ Environmental Infrastructure Fund 2019 Project (S340700-19)	Total Federal Financial Awards

This schedule is presented for management purposes only and is not subject to single audit.



SCHEDULE OF EXPENDITURES OF STATE ASSISTANCE

DECEMBER 31, 2024

Cumulative Grant	Expenditures	917,871	917 871
ů,	Ext	↔	64
Grant	Expenditures	511,070	511 070
ı	Exp	€9	64
11.	To	12/31/24	
Grant Period	From	01/01/24	
Grant	Keceipts	511,070	511.070
-		↔	64
Grant	Award	1,034,407	
		69	
State Grant	Account Number	042-4860-711-003	
	State Funding Department	New Jersey Department of Environmental Protection: NJ Environmental Infrastructure Fund 2019 Project (S340700-19)	Total State Financial Assistance
			_ (

This schedule is presented for management purposes only and is not subject to single audit.

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NOTES TO THE SCHEDULES OF EXPENDITURES OF FEDERAL AND STATE AWARDS DECEMBER 31, 2024

NOTE 1. GENERAL

The accompanying Schedule of Expenditures of Federal and State Awards present the activity of all federal and state award programs of the Northwest Bergen County Utilities Authority. The Authority is defined in Note 1 to the Authority's basic financial statements. All federal and state awards received directly from federal and state agencies, as well as federal and state financial assistance passed through other government agencies is included on the Schedule of Expenditures of Federal Awards and State Financial Assistance.

NOTE 2. BASIS OF ACCOUNTING

The accompanying Schedules of Expenditures of Federal Awards and State Financial Assistance are presented on the accrual basis of accounting. These bases of accounting are described in Notes 2(A) to the Authority's basic financial statements. The information in these schedules is presented for Management purposes only and was not subject to single audit.

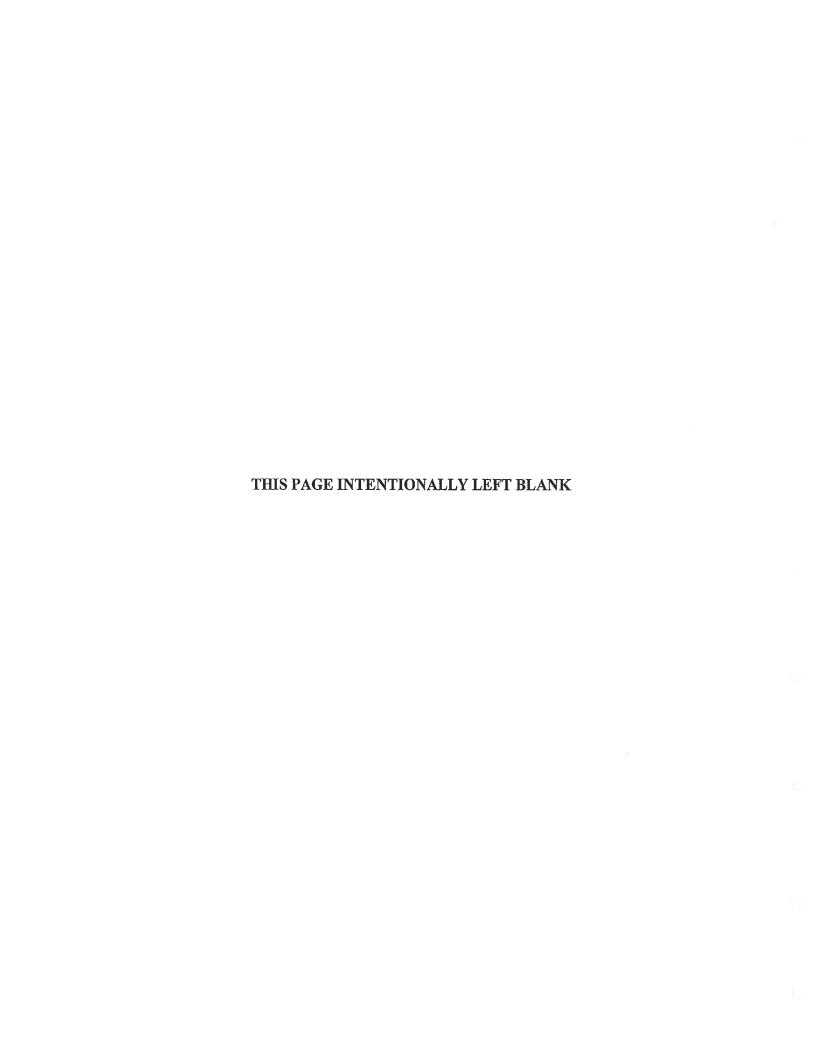
NOTE 3. RELATIONSHIP TO BASIC FINANCIAL STATEMENTS

Awards and financial assistance are reported in the Authority's basic financial statements on a GAAP basis as follows:

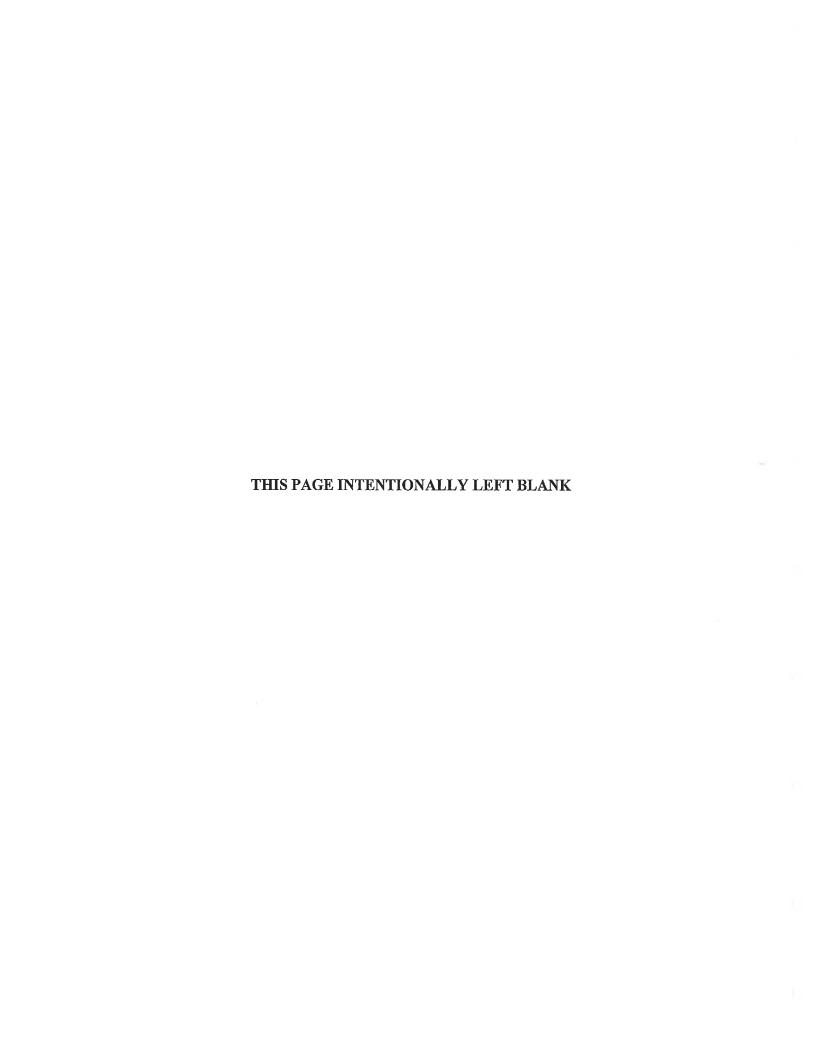
New Jersey	New Jersey	
Environmental	Environmental	
<u>Fund</u>	<u>Trust</u>	<u>Total</u>
\$315,964	\$315,963	\$631,927
311,642	311,642	623,284
(511,071)	<u>(511,070)</u>	(1,022,141)
<u>\$116,535</u>	<u>\$116,535</u>	<u>\$233,070</u>
	<u>Fund</u> \$315,964 311,642 (511,071)	Environmental Environmental Fund Trust \$315,964 \$315,963 311,642 311,642 (511,071) (511,070)

NOTE 4. RELATIONSHIP TO FEDERAL FINANCIAL REPORTS

Amounts reported in the accompanying schedules agree with the amounts reported in the related federal financial reports.



Schedule of Findings and Questioned Costs



SCHEDULE OF FINDINGS AND QUESTIONED COSTS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2024

Section I - Summary of Auditor's Results

Financial Statements

Туре	of auditor's report issued:	Modified	
Intern	nal control over financial reporting:		
1.	Reportable condition(s) identified that are not considered to be material weaknesses?	yes	X none reported
2.	Material weakness(es) identified?	yes	Xno
	compliance material to basic financial attements noted?	yes	Xno

SCHEDULE OF FINDINGS AND QUESTIONED COSTS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2024 (continued)

Section II - Financial Statement Findings

FINDING: 2024-01*

STATEMENT OF CONDITION

The Authority has not updated the net other post-employment benefit obligation, net pension obligation, pension-related deferred outflow, accounts payable – pension or pension-related deferred inflow accounts to a measurement date acceptable under current accounting standards.

CRITERIA

Government Accounting Standards Board (GASB) Statements No. 68 and No. 75 require a state or local government employer to recognize a net pension liability and other post-employment benefit obligation measured as of a date no earlier than the end of its prior fiscal year.

EFFECT

The amount by which this departure would affect the deferred outflows of resources, liabilities, deferred inflows of resources and net position has not been determined.

CAUSE

The Authority relies on valuations performed annually by an actuary hired by the State of New Jersey. As of the date of this report, there has been no indication as to when the actuary's valuation of the Public Employee's Retirement System (PERS) or State of New Jersey Health Benefit System would be complete.

RECOMMENDATION

The Authority should update all future financial statements to comply with GASB's No. 68 and No. 75 once the actuary's valuation reports are available.

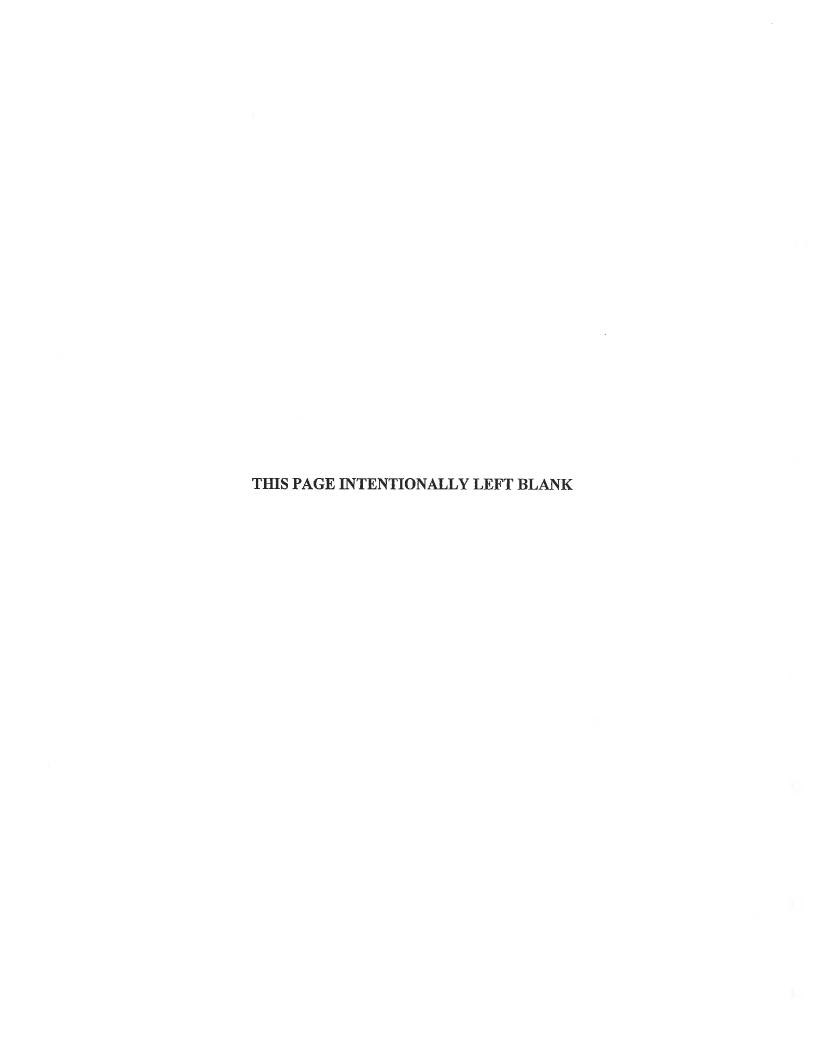
MANAGEMENT'S RESPONSE

Calculation of the net other post-employment benefit obligations, net pension obligation, pension-related deferred outflow, accounts payable – pension and pension-related deferred inflow amounts are out of the Authority's control. In order to comply with the requirements of their 1984 Trust Indenture, management has opted to release the report without updating the figures in accordance with the measurement guidelines of GASB's No. 68 and No. 75.

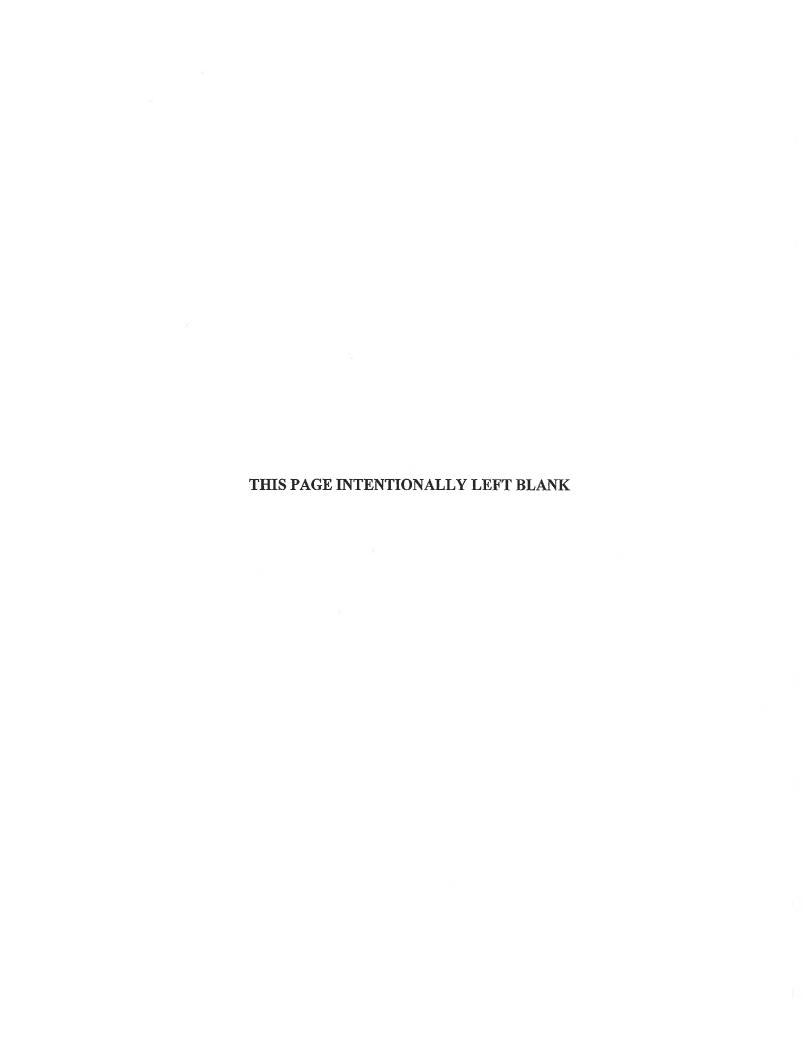
SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS FOR THE FISCAL YEAR ENDED DECEMBER 31, 2024

Status of Prior Year Findings

A review was performed on all prior year recommendations and corrective action was taken on all items, except those noted with an asterisk "*".



General Comments and Recommendations



GENERAL COMMENTS

N.J.S.A. 40A:11-2 contains definitions for terms used throughout N.J.S.A. 40A:11-1 et seq. and was amended under P.L. 1999, c.440. It includes as subsection (23) the term 'competitive contracting', which is defined as "the method described in sections 1 through 5 of P.L. 1999, c.440 (C.40:11-4.1 through C.40A:11-4.5) of contracting for specialized goods and services in which formal proposals are solicited from vendors' formal proposals are evaluated by the purchasing agent or counsel; and the governing body awards a contract to a vendor or vendors from among the formal proposals received."

N.J.S.A. 40A:11-3 was amended with P.L. 1999, c.440 to raise the bid threshold and require award by governing body resolution. "When the cost or price of any contract awarded by the purchasing agent in the aggregate does not exceed in a contract year the total sum of \$44,000.00, the contract may be awarded by a purchasing agent when so authorized by ordinance or resolution as appropriate to the contracting unit, of the governing body of the contracting unit without public advertising for bids and bidding therefore, except that the governing body may adopt an ordinance or resolution to set a lower threshold for the receipt of public bids or the solicitation of competitive quotations."

N.J.S.A. 40A:11-15 was amended with P.L. 1999, c.440 to extend the base contract period. "Any contract made pursuant to this section may be awarded for a period of 24 consecutive months, except that contracts for professional services pursuant to paragraph (1) of subsection (a) of N.J.S.A. 40A:11-5 may be awarded for a period not exceeding 12 consecutive months."

The bid thresholds in accordance with N.J.S.A. 40A:11-3 (as amended) is \$44,000.00.

The governing body has the responsibility of determining whether the expenditures in any category will exceed the statutory thresholds within the contract year. Where question arises as to whether any contract or agreement might result in violation of the statute, the opinion of the Authority's attorney should be sought before a commitment is made.

Inasmuch as the system of records did not provide for an accumulation of payments for categories for the performance of any work or the furnishing or hiring of any materials or supplies, the results of such an accumulation could not reasonably be ascertained. Disbursements were reviewed, however, to determine whether any clear-cut violations existed. No violations were discovered.

The results of our examination indicated that no individual payments, contracts, or agreements were made "for the performance of any work or the furnishing or hiring of any materials or supplies," in excess of the statutory thresholds where there had been no advertising for bids in accordance with the provision of N.J.S.A. 40A:11-4.

Resolutions were adopted authorizing the awarding of contract or agreements for "Professional Services" per N.J.S.A. 40A:11-5.

GENERAL COMMENTS, (CONTINUED)

Interaccount Advances

Advances between unrestricted accounts should be settled upon occurrence.

Miscellaneous

There were no problems and weaknesses noted in our review that were of such magnitude that they would effect our ability to express an opinion on the financial statements taken as a whole.

We desire to express appreciation for the assistance and courtesies rendered by the Commissioners and employees during the course of the examination.

Respectfully submitted,

WIELKOTZ & COMPANY, LLC

Certified Public Accountants

Pompton Lakes, New Jersey